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CANADIANA FEB - 6 1987



Oil and Gas Units

Quarterly Update

December 1986

FEB - 6 1987

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Oil and Gas Units

Quarterly Update

Editorial correspondence to

Development Department
Energy Resources Conservation Board

1986 edition, published quarterly

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NEW UNITS

Carrot Creek Cardium "F" Pool Unit No. 3 Cyn-Pem Cardium "D" Unit No. 1 Johnson Glauconitic "B" Pool Unit Little Bow Upper Mannville "I" Unit Mazeppa Crossfield Unit No. 1 Scandia Gas Unit No. 1 Willesden Green Viking F Unit No. 1

REVISED UNITS

Alderson Milk River Gas Unit No. 1 Alderson Second White Specks Gas Unit No. 2 Bashaw Basal Quartz Gas Unit No. 1 Bashaw D-3A Unit No. 1 Boundary Lake South Triassic H Unit Brazeau River Nisku "F" Pool Unit Calgary Elkton Unit No. 1 Carson Creek North Beaverhill Lake Unit NO. 1 Choice Viking Gas Unit No. 1 Clive D-2 Unit No. 1 Clive D-3A Unit No. 1 Condor Lower Mannville Natural Gas Unit No. 1 Crossfield Cardium Unit No. 2 Crossfield Rundle F Unit No. 1 Crossfield Turner Valley Unit No. 1 East Crossfield Unit Donalda Unit Erskine Gas Unit No. 1 Erskine Leduc D-3A Unit No. 1 Fenn Big Valley Gas Unit No. 1 Flat Lake Gas Unit Garrington Cardium Unit No. 1 Garrington Cardium Unit No. 2 Ghost Pine Unit Gold Creek Wabamun Gas Unit No. 1 Goose River Unit No. 1 Greencourt Gas Unit No. 1 Harmattan East Unit No. 1 Hespero Unit House Mountain Unit No. 1 House Mountain Unit No. 2 House Mountain Unit No. 3 Innisfail Leduc Reef Unit Joffre D-2 Unit No. 1 Kaybob Notikewin Unit No. 1 Kessler Viking Gas Unit

Killam Cameron Sand Unit Lindale Cardium Unit Lookout Butte Rundle Unit No. 1 Malmo D-3B Gas Unit Medicine Hat MH "D" Gas Unit Medicine River Glauconite "A" Unit No. 3 Medicine River Unit No. 2 West Nipisi Unit No. 1 Niton Unit North Oven Gas Unit Pembina Belly River "C" Unit Pembina Belly River "U" Unit Pembina Belly River "B" North Unit Pembina Belly River "B" South Unit Pembina Cardium Unit No. 2 Pembina Cardium Unit No. 7 Pembina Cardium Unit No. 20 Pembina Keystone Cardium Unit No. 2 North Pembina Unit No. 1 Northwest Pembina Cardiun Unit No. 1 Pouce Coupe Cadotte Gas Unit Progress Halfway Gas Unit No. 1 North Provost Gas Unit Ricinus D-3A Gas Unit No. 1 Rowley Belly River Gas Unit No. 1 Sibbald Unit No. 1 Sundre Unit No. 1 Swan Hills Beaverhill Lake "C" Unit No. 1 East Swan Hills Unit Sylvan Lake Gas Unit No. 2 Virginia Hills Unit No. 1 Virginia Hills Belloy-Shunda Unit No. 1 Wainwright Unit No. 2 Warburg Belly River "M" Unit Willesden Green Cardium Unit No. 5 Wimborne Leduc (D-3) Unit No. 1

The Board amended the following pages to show unitized zones and substances.

Jarrow Unit
Jarrow Gas Unit No. 2
Jenner Gas Unit No. 1
Jenner Upper Mannville "E" Unit No. 1
Joffre Basal Blairmore Gas Unit No. 1
Joffre Viking Unit No. 2
Joffre Viking Sand Unit No. 3
Judy Creek Beaverhill Lake Unit

Judy Creek West Beaverhill Lake Unit Jumping Pound West Unit No. 1 Kakwa Cardium "A" Unit Keg River Bluesky Gas Unit No. 1 Keg River Unit No. 1 Killam North Upper Viking Gas Sand Unit No. 1 Killam North Gas Unit No. 2 Lake McGregor Gas Unit Lathom Gas Unit No. 1 Lathom Upper Mannville "A" Pool Unit Lathom Upper Mannville "C" Unit Lavoy Gas Unit Leafland Cardium Unit No. 2 Leckie Upper Mannville "B" Pool Unit Leduc D-3A S.E. Extension Unit Leismer East Gas Unit No. 1 Lodgepole North Unit Lone Pine Creek Gas Unit No. 1 Lone Pine Creek Gas Unit No. 3 Lone Pine Creek Gas Unit No. 4 Lone Pine Creek Gas Unit No. 5 Lone Pine Creek D-3 Gas Unit No. 1 Lost Point Lake Viking Unit Malmo-New Norway Gas Unit No. 1 Mannyille Gas Unit West Marlboro Gas Unit Marten Hills Gas Unit No. 1 Marten Hills South Gas Unit No. 1 Matziwin Gas Unit Matziwin-Gem Gas Unit No. 2 Medicine Hat Hilda Gas Unit Medicine Hat Hilda Gas Unit No. 2 Medicine Hat Roseglen Gas Unit Medicine River Basal Ouartz "G" Unit Medicine River Glauconite "A" Unit No. 1 Medicine River Glauconite "A" Unit No. 4 Minnehik-Buck Lake Unit No. 1 Monogram Gas Unit Morlevville Unit Morse River Unit No. 1 Namao Blairmore "A" Unit Nipisi Gilwood "C" Unit Norbuck Basal Belly River B Pool Unit Olds Gas Field Unit No. 1 Oyen Viking Sand Gas Unit

The following Units were revised but Company Names, Unit Areas, and Final Participation were not affected.

Calgary Crossfield Unit No. 1
Crystal Viking Unit No. 1
Garrington Elkton Gas Unit No. 1
Garrington Viking Gas Unit No. 1
Jumping Pound West Unit No. 2
Leduc-Woodbend D-3 Unit
Mitsue Gilwood Sand Unit No. 1
North Paddle River Gas Unit
Pembina Easyford Cardium Unit No. 1
Spirit River Triassic Unit No. 1

CARROT CREEK CARDIUM "F" POOL UNIT NO. 3

Unit Operator - Amoco Canada Petroleum Company Ltd.

Initial Effective Date - 1 August 1986

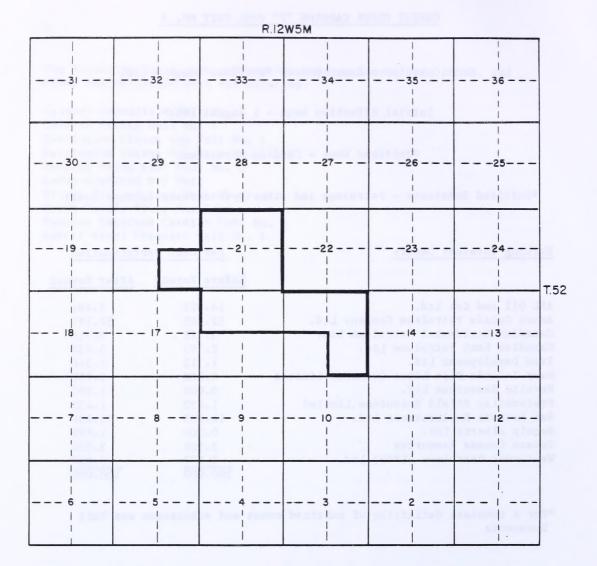
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation	
	Before Payout	After Payout
APL 0il and Gas Ltd.	14.022	9.481
Amoco Canada Petroleum Company Ltd.	52.385	52.385
Canadian Occidental Petroleum Ltd.	3.918	3.918
Canadian Roxy Petroleum Ltd.	2.793	3.658
Irad Development Ltd.	1.712	1.366
Many Islands Pipe Lines (Canada) Limited	0.000	0.757
Novalta Resources Ltd.	0.000	1.892
Precambrian Shield Resources Limited	1.432	1.432
San Antonio Explorations Ltd.	14.355	13.836
Soquip Alberta Inc.	0.000	1.892
Texaco Canada Resources	3.506	3.506
Westcoast Petroleum (1985) Ltd.	5.877	5.877
	100.000	100.000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CARROT CREEK CARDIUM "F" POOL UNIT NO.3



INITIAL EFFECTIVE DATE - 1 AUGUST 1986
UNIT OPERATOR-AMOCO PETROLEUM COMPANY LTD.

CYN-PEM CARDIUM "D" HINTT NO. 1

Unit Operator - Texaco Canada Resources

Initial Effective Date - 1 November 1986

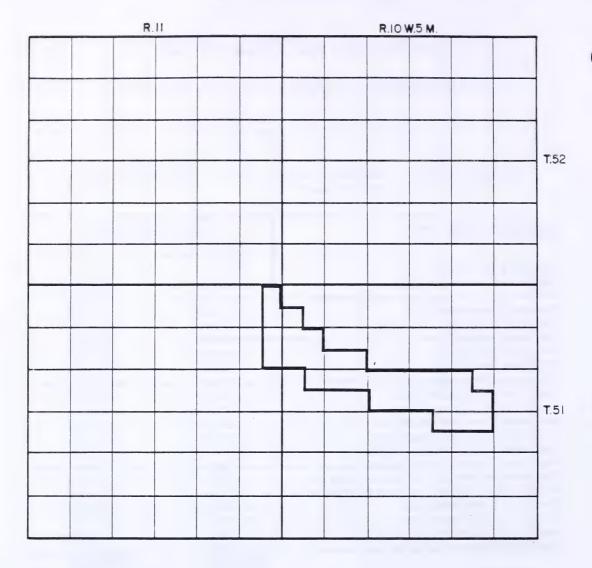
*Unitized Zone - Cardium Formation

*Wnitized Sustance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation	
	Interim	Final
Aberford Resources Ltd.	0.52045	0.32147
Accipiter Resources Ltd.	0.03013	0.01472
Amoco Canada Petroleum Company Ltd.	9.93869	7.24062
Bonanza Resources Ltd.	3.01281	1.47199
Canadian Superior Oil Ltd.	2.57758	0.91474
Carlyle Energy Ltd.	0.68700	0.42434
Heather Oil Ltd.	0.28850	0.30792
Highland Resources, Inc.	5.87886	6.27460
Inverness Petroleum Ltd.	4.73442	2.31311
Joli Fou Petroleums Ltd.	0.25958	0.27705
Morgan Hydrocarbons Inc.	0.43718	0.27004
Northern Development Company Ltd.	2.89230	1.41310
O. M. Sachkiw Holdings Ltd.	0.07217	0.04458
PanCanadian Petroleum Limited	3.28338	1.65531
Penn West Resources Ltd.	0.16654	0.10287
Precambrian Shield Resources Limited	2.17972	2.32645
Priddis Petroleums Limited Partnership	0.19846	0.12259
Redeagle Resources Ltd.	0.09038	0.04416
Texaco Canada Resources	56.18511	71.14974
Westcoast Petroleum (1985) Ltd.	3.28337	1.65530
Westmin Resources Limited	3.28337	1.65530
	100.00000	100.00000

^{*}For a complete definition of unitized zones and substances see $\ensuremath{\mathsf{II}}$ nocuments

(For Area - See Reverse Side)



CYN-PEM CARDIUM 'D' UNIT NO.1

INITIAL EFFECTIVE DATE - 1 NOVEMBER 1986

UNIT OPERATOR - TEXACO CANADA RESOURCES



JOHNSON GLAUCONITIC "B" POOL UNIT

Unit Operator - PanCanadian Petroleum Limited

Initial Effective Date - 1 December 1986

*Unitized Zone - Glauconitic Formation

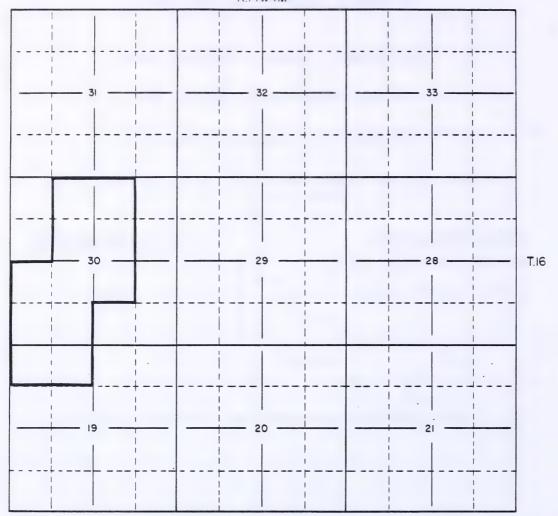
*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
PanCanadian Petroleum Limited	81.902
Sceptre Resources Limited	$\frac{18.098}{100.000}$

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)

R.14W4M



JOHNSON GLAUCONITIC B POOL UNIT
INITIAL EFFECTIVE DATE - 1 DECEMBER 1986
UNIT OPERATOR - PANCANADIAN PETROLEUM LIMITED



LITTLE BOW UPPER MANNVILLE "I" UNIT

Unit Operator - Sulpetro Limited

Initial Effective Date - 1 October 1984

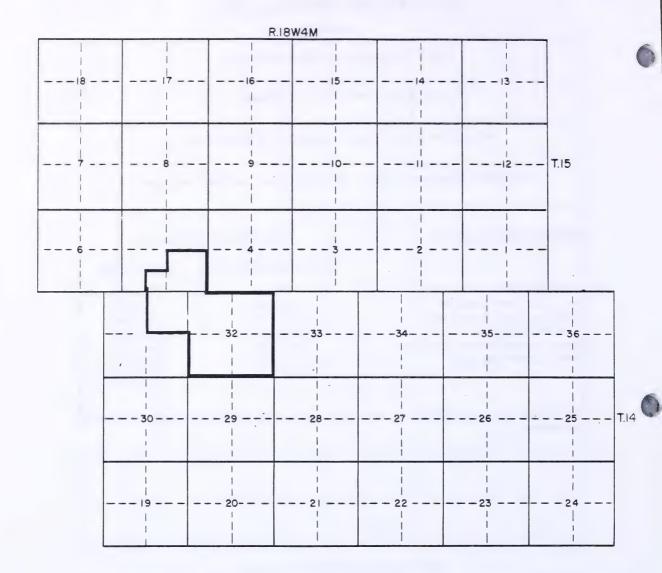
*Unitized Zone - Upper Mannville I Formation

*Unitized Substance - Oil, solution gas, and gas cap gas

Working Interest Owners Per Cent Participation Oil & Solution Gas Gas Cap Gas Benedum-Trees Oil Company 2.55301 4.99298 Dome Petroleum Limited 35.00294 0.05612 Peregrine Petroleum Ltd. 2.12751 4.16082 Sulpetro Limited 35.00295 0.05612 Texaco Canada Resources Ltd. 23.18609 86.57314 Ungava Resources Ltd. 2.12750 4.16082 100.00000 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LITTLE BOW UPPER MANNVILLE "I" UNIT



INITIAL EFFECTIVE DATE - 1 OCTOBER 1984
UNIT OPERATOR- SULPETRO LIMITED

MAZEPPA CROSSFIELD UNIT NO. 1

Unit Operator - Canadian Occidental Petroleum Ltd.

Initial Effective Date - 1 August 1986

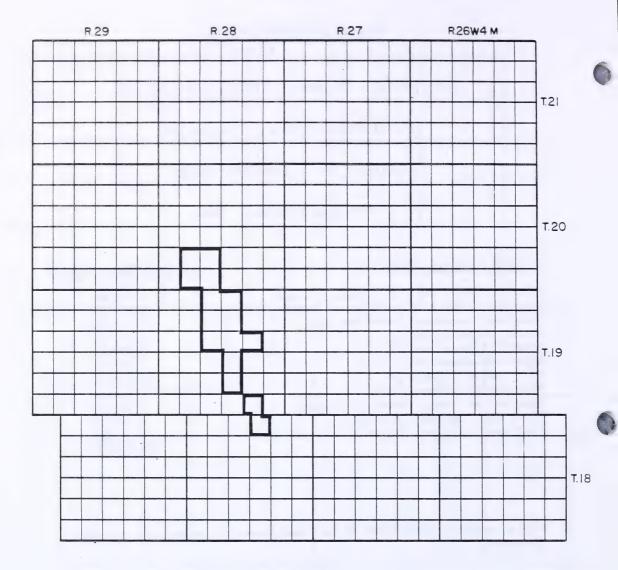
*Unitized Zone - Crossfield Member

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
	0 (075()
Adeco Drilling and Engineering Co. Ltd.	0.697564
Amerada Minerals Corporation of Canada Ltd.	18.961309
Canadian Occidental Petroleum Ltd.	47.729842
Canpar Holdings Ltd.	0.195636
Dome Petroleum Limited	1.879099
Eagle Resources Ltd.	1.055557
J. M. Huber Corporation	18.809630
Passburg Petroleums Ltd.	5.560587
Pensionfund Energy Resources Limited	3.068672
Provo Gas Producers Limited	0.232577
Westburne Petroleum and Minerals Ltd.	1.809527
	100.000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MAZEPPA CROSSFIELD UNIT NO.1

ERCB

INITIAL EFFECTIVE DATE - 1 AUGUST 1986
UNIT OPERATOR - CANADIAN OCCIDENTAL PETROLEUM LTD.

SCANDIA GAS UNIT NO. 1

Unit Operator - Conwest Petroleum Corporation

Initial Effective Date - 1 December 1986

Participation Revised - 1 December 1986

*Unitized Zone - Glauconite Formation

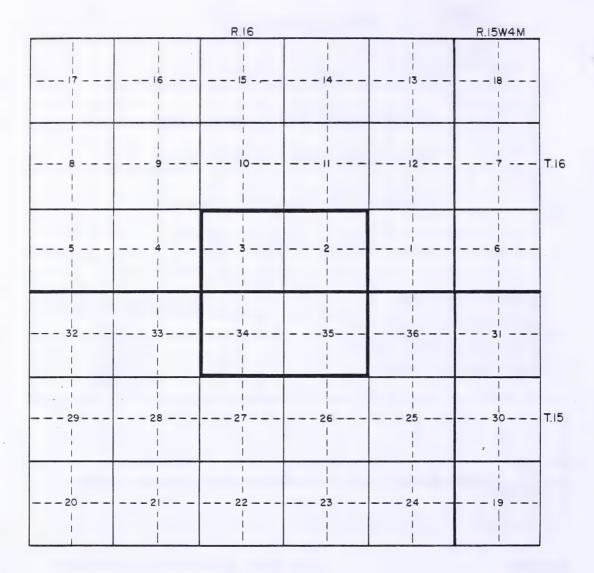
*Unitized Substance - Gas

Working Interest Owners Conwest Petroleum Corporation Per Cent Participation 40.000000

PanCanadian Petroleum Limited Precision Drilling Limited Sceptre Resources Limited 40.000000 37.500000 10.000000 12.500000 100.000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



SCANDIA GAS UNIT NO.1



INITIAL EFFECTIVE DATE - 1 DECEMBER 1986
UNIT OPERATOR- CONWEST PETROLEUM CORPORATION

WILLESDEN GREEN VIKING H UNIT NO. 1

Unit Operator - Amerada Minerals Corporation of Canada Ltd.

Initial Effective Date - 1 October 1986

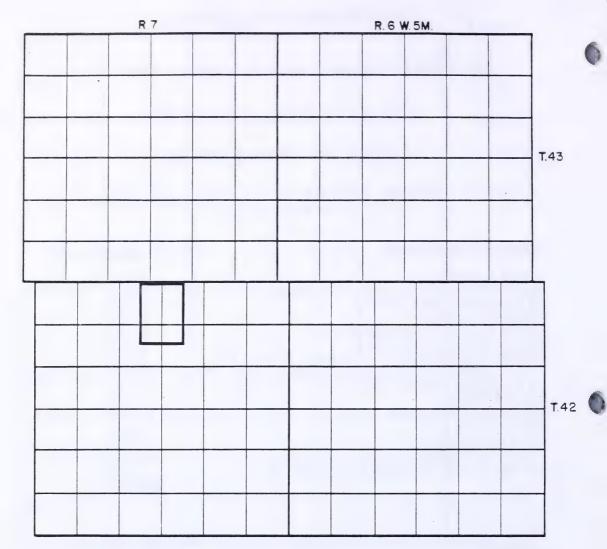
*Unitized Zone - Viking H Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Altont Holdings Ltd.	0.576
Amerada Minerals Corporation of Canada Ltd.	20.000
BP Resources Canada Limited	15.750
Carlyle Energy Ltd.	9.700
DeKalb Petroleum Corporation	7.875
Pembina Resources Limited	5.906
Priddis Petroleums Ltd., as General Partner for	3.415
Priddis Petroleums Limited Partnership	
O. M. Sachkiw Holdings Ltd.	1.552
Leonard Shapiro	0.260
Spindle-Top Investments Ltd.	0.277
TAI Resources Ltd.	6.002
Ticor Energy Ltd.	3.274
Trans-Dominion Energy Corporation	23.444
Western Decalta Petroleum (1977) Limited	1.969
	100.000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



WILLESDEN GREEN VIKING H UNIT NO.1



INITIAL EFFECTIVE DATE - 1 OCTOBER 1986
UNIT OPERATOR - AMERADA MINERALS CORPORATION OF CANADA LTD.

ALDERSON MILK RIVER GAS UNIT NO. 1

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 December 1975

Participation Revised - 1 May 1986

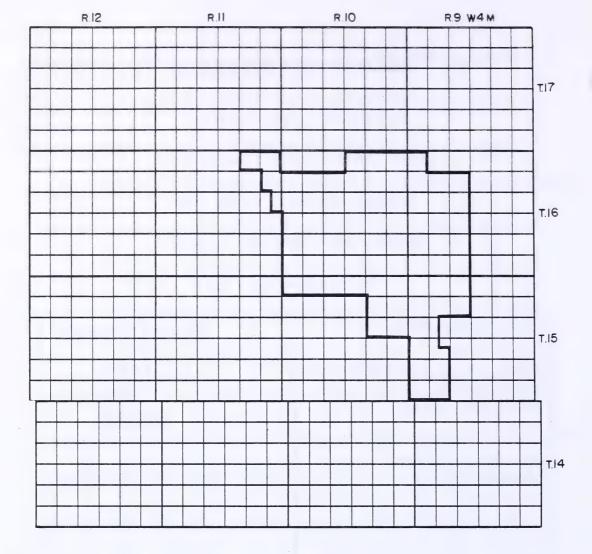
*Unitized Zone - Milk River Formation

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Hudson's Bay Oil & Gas Company Limited PanCanadian Petroleum Limited Petro-Canada Inc.	3.63036 2.34495 55.08080
Texaco Canada Resources	38.94389 100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



ALDERSON MILK RIVER GAS UNIT NO.1
INITIAL EFFECTIVE DATE - 1 DECEMBER 1975
UNIT OPERATOR - PETRO - CANADA INC.



ALDERSON SECOND WHITE SPECKS GAS UNIT NO. 2

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 June 1968

Participation Revised - 1 May 1986

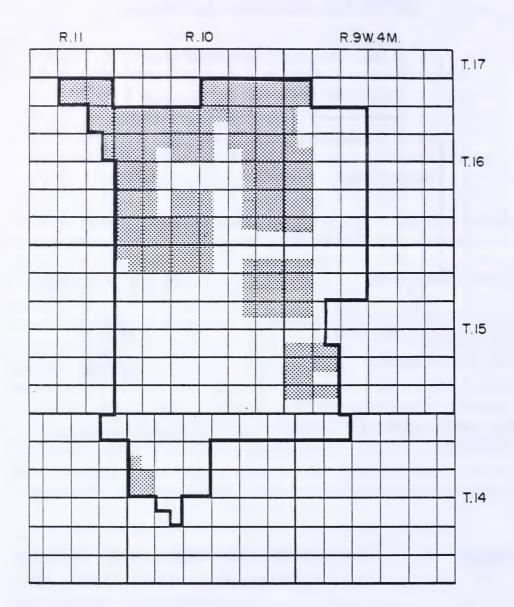
*Unitized Zone - Second White Specks Formation

*Unitized Substance - Natural gas and other hydrocarbons (except crude oil and coal)

Working Interest Owners	Per Cent Participation
Hudson's Bay Oil & Gas Company Limited	2.59129
PanCanadian Petroleum Limited	10.40235
Petro-Canada Inc.	62.30543
Texaco Canada Resources	24.70093
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



ALDERSON SECOND WHITE SPECKS GAS UNIT NO 2

INITIAL EFFECTIVE DATE - JUNE 1, 1968

UNIT OPERATOR - PETRO-CANADA INC.

AREA OF CHANGE EFFECTIVE - APRIL 1, 1976 -

BASHAW BASAL OUARTZ GAS UNIT NO. 1

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 April 1977

Participation Revised - 2 October 1986

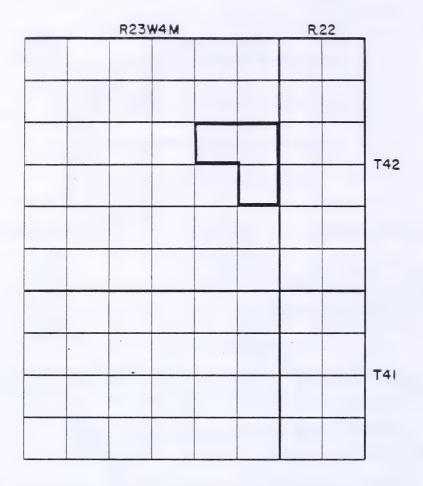
*Unitized Zone - Basal Ouartz Zone

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Gulf Canada Corporation	40.5984
Hudson's Bay Oil & Gas Company Limited	10.1496
Kerr-McGee Corporation	4.1666
PanCanadian Petroleum Limited	22.9418
Texaco Canada Resources	22.1436
	100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



BASHAW BASAL QUARTZ GAS UNIT NO. I
INITIAL EFFECTIVE DATE - APRIL I, 1977
UNIT OPERATOR - GULF CANADA CORPORATION



BASHAW D-3A UNIT NO. 1

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 December 1977

Participation Revised - 16 December 1986

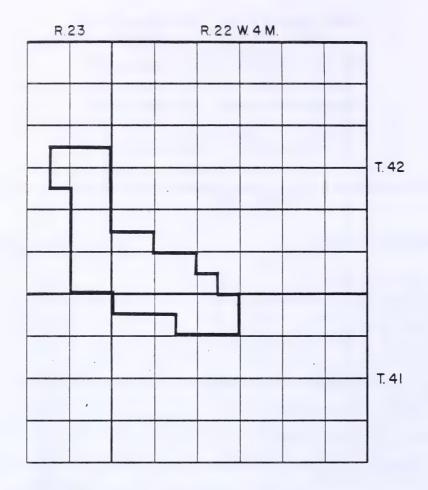
*Unitized Zone - Leduc Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Adanac Oil & Gas Limited	2.30740
American Leduc Petroleums Ltd.	4.89650
Bellport Resources Ltd.	0.08253
Cardo Canada Ltd.	0.23902
Chevron Canada Resources Limited	0.93065
Corvair Oils Ltd.	0.28040
Gulf Canada Corporation	50.74151
Hudson's Bay Oil and Gas Company Limited	6.16073
ICG Resources Ltd.	0.23266
Jerry Chambers Exploration Co.	0.10718
Patricia R. McLean	0.03230
PanCanadian Petroleum Limited	23.46410
Sasko Oil & Gas Limited	2.30740
Simmons Management Limited	4.93067
Texaco Canada Resources	3.28695
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



BASHAW D-3A UNIT NO.1

INITIAL EFFECTIVE DATE - DECEMBER 1, 1977

UNIT OPERATOR - GULF CANADA CORPORATION



BOUNDARY LAKE SOUTH TRIASSIC H UNIT

Unit Operator - Ultramar Oil and Gas Canada Limited

Initial Effective Date - 1 January 1981

Participation Revised - 1 October 1986

*Unitized Zone - Boundary Lake Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

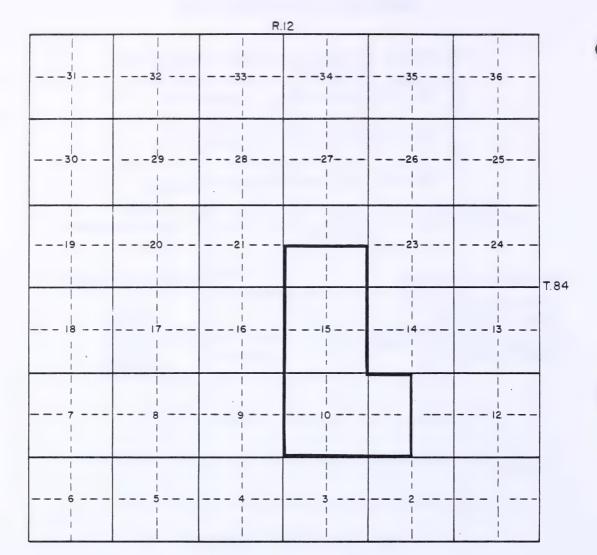
Inverness Resources Ltd.
Page Petroleum Ltd.
Pencor Petroleum Limited
Ultramar Oil and Gas Limited
120243 Canada Inc.

Per Cent Participation

12.31159
32.61238
6.15580
32.85003
16.07020
100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



BOUNDARY LAKE SOUTH TRIASSIC H UNIT



INITIAL EFFECTIVE DATE - 1 JANUARY 1981
UNIT OPERATOR- ULTARAMAR OIL AND GAS CANADA LIMITED

BRAZEAU RIVER NISKU "F" POOL UNIT

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 September 1985

Participation Revised - 1 May 1986

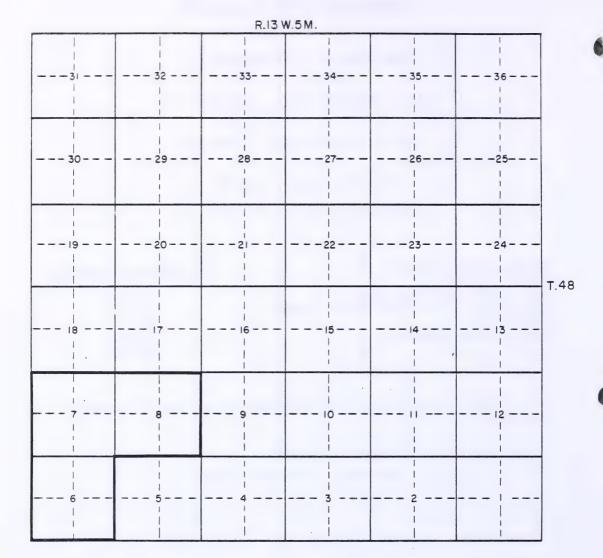
*Unitized Zone - Nisku "F"

*Unitized Substance - Natural Gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	20.00
Hudson's Bay Oil and Gas Company Limited	40.00
Petro-Canada Inc.	20.00
Texaco Canada Resources	20.00
	100.00

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



BRAZEAU RIVER NISKU 'F' POOL UNIT INITIAL EFFECTIVE DATE - I SEPTEMBER 1985 UNIT OPERATOR - PETRO - CANADA INC.



CALGARY ELKTON UNIT NO. 1

Unit Operator - Canadian Occidental Petroleum Ltd.

Initial Effective Date - 1 December 1961

Participation Revised - 3 November 1986

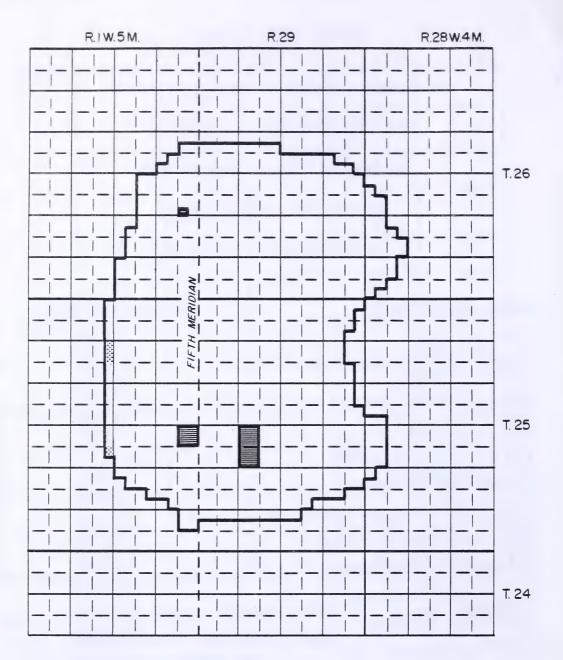
*Unitized Zone - Elkton Formation

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Barlow Bros. Ltd.	0.4662358
B.P. Canada Inc.	2.4270513
Calgary Western Investment Company Ltd.	0.0367252
The City of Calgary	0.0267744
Camelot Minerals Ltd.	0.2067656
Canadian Occidental Petroleum Ltd.	24.3665510
Canadian Superior Oil Ltd.	1.8461240
Canterra Energy Ltd.	5.2845461
333916 Alberta Ltd.	0.2359119
Esso Resources Canada Limited	0.7939546
Gulf Canada Resources	2.5281610
Home Oil Company Limited	5.1020386
Husky Oil Ltd.	0.0150208
Lincoln-McKay Development Company Ltd.	0.3438484
Mobil Oil Canada, Ltd.	23.2307416
Norcen Energy Resources Limited	5.3001602
Norpet Oil and Gas Ltd.	0.0416611
PanCanadian Petroleum Limited	0.0503373
Petro-Canada Inc.	19.4028448
Scurry-Rainbow Oil Limited	0.6816647
Shell Canada Limited	0.7097412
Texaco Canada Resources	0.9795245
Texasgulf Inc.	2.3948042
Unocal Canada Limited	1.4522454
Wilshire Oil of Canada, Ltd.	2.0765663
	100.0000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CALGARY ELKTON UNIT NO.1

ERCB

INITIAL EFFECTIVE DATE - I DECEMBER 1961
UNIT OPERATOR - CANADIAN OCCIDENTAL PETROLEUM LTD
SEE UNIT AGREEMENT FOR DETAILS

AREA OF CHANGE EFFECTIVE - I JULY 1963

CARSON CREEK NORTH BEAVERHILL LAKE UNIT NO. 1

Unit Operator - Mobil Oil Canada, Ltd.

Initial Effective Date - 1 January 1965

Participation Revised - 1 December 1986

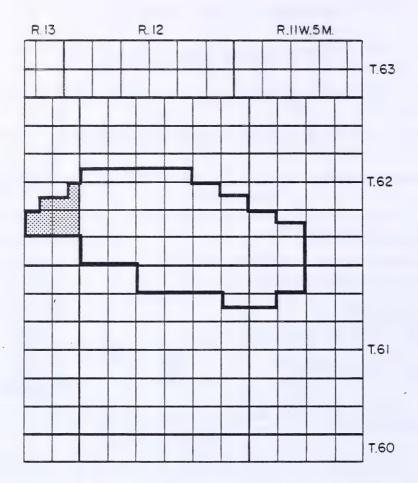
*Unitized Zone - Beaverhill Lake Zone

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	8.382551
Gulf Canada Corporation	4.078282
Hudson's Bay Mining and Smelting Co., Limited	0.987457
Mobil Oil Canada, Ltd.	72.433048
Petro-Canada Inc.	10.504423
Phillips Petroleum Canada Ltd.	1.463439
Suncor Inc.	0.928987
Total Petroleum Canada Ltd.	0.475982
Westcoast Petroleum Ltd.	0.745831
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CARSON CREEK NORTH BEAVERHILL LAKE UNIT NO. I
INITIAL EFFECTIVE DATE - JANUARY 1, 1965

UNIT OPERATOR - MOBIL OIL CANADA, LTD.

AREA OF CHANGE EFFECTIVE - SEPTEMBER I, 1976

CHOICE VIKING GAS UNIT NO. 1

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 December 1976

Participation Revised - 1 November 1986

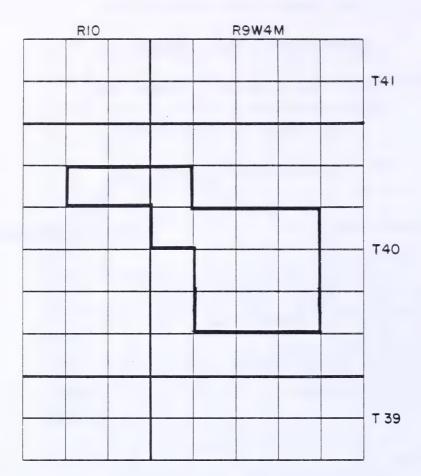
*Unitized Zone - Viking Formation

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Aberford Resources Ltd.	5.76924
American Leduc Petroleums Limited	7.69232
Columbia Gas Development of Canada Ltd.	2.59614
Conwest Exploration Company Limited	5.92548
Dome Petroleum Limited	24.59135
Hudson's Bay Oil and Gas Company Limited	12.30770
J. M. Huber Corporation	1.92308
Norcen Energy Resources Limited	17.30768
Precambrian Shield Resources Limited	3.07692
Prenalta Petroleum Limited	1.92307
Provo Gas Producers Limited	10.96154
TCPL Resources Ltd.	5.92548
	100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CHOICE VIKING GAS UNIT NO. I

INITIAL EFFECTIVE DATE — I DECEMBER 1976

UNIT OPERATOR — DOME PETROLEUM LIMITED

CLIVE D-2 UNIT NO. 1

Unit Operator - Gulf Canada Corporation

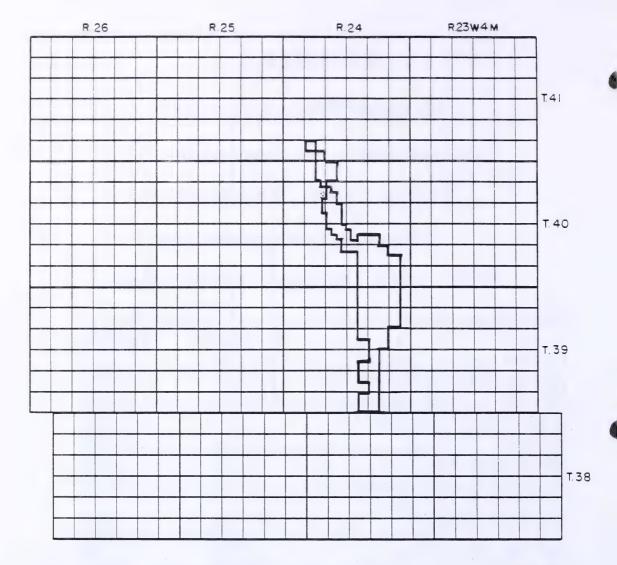
Initial Effective Date - 1 September 1970

Participation Revised - 17 November 1986

*Unitized Zone - Nisku Formation

*Unitized Substance - Gas cap gas, oil and solution gas

Working Interest Owners	Per Cent P	articipation
	Oil Interests	Gas Interests
Acquifund Resources Limited	0.11099	1.31171
Adeco Drilling and Engineering Co. Ltd	. 0.71445	0.52328
Amoco Canada Petroleum Company Ltd.	23.03974	21.57592
Bow Valley Industries Ltd.	0.05158	0.37564
Canadian Occidental Petroleum Ltd.	2.56575	4.92330
Canadian Superior Oil Ltd.	23.39667	25.89157
G.P. Davis	0.01094	0.00868
Dome Petroleum Ltd.	0.00755	0.28400
Esso Resources Canada Limited	4.40270	6.77290
First National Bank of Oregon	0.01094	0.00868
(Estate of M. Tillotson)		
Gulf Canada Corporation	21.44280	20.98325
J. M. Huber Corporation	1.41080	1.13520
Kerr-McGee Corporation	4.92960	0.47885
Leddy Exploration Limited	0.01605	0.44521
C.A. Lott	0.00073	0.00044
Charles L. McMahon	0.00629	0.00380
R. W. McMahon	0.03794	0.74877
Montclair Oil Ltd.	0.02187	0.01735
Mosswood Oil and Gas Ltd.	0.01100	0.28120
Musketeer Energy Ltd.	3.60616	1.57932
Northern Development Company Limited	0.11232	-
Ocelot Industries Ltd.	0.02675	0.74201
PanCanadian Petroleum Limited	0.26360	-
Pennzoil United, Inc.	1.09346	0.86778
Petro Canada Inc.	2.82887	1.93148
Petroleum International Inc.	0.06482	1.49086
Sabre Petroleums Ltd.	0.05664	1.49683
Sasko Oil & Gas Inc.	0.05158	0.37564
Sceptre Resources Limited	0.01404	-



CLIVE D-2 UNIT NO. I

ERCB

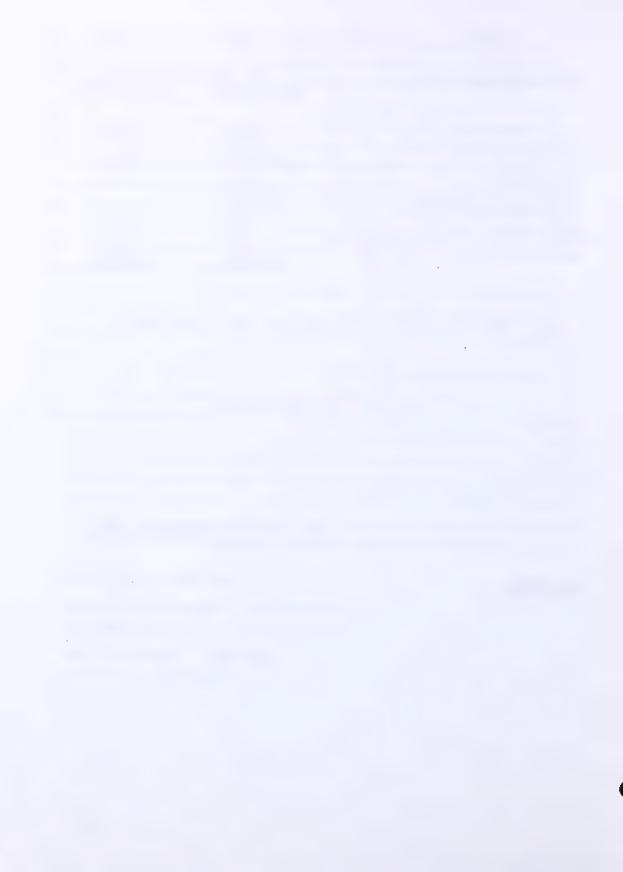
INITIAL EFFECTIVE DATE - I SEPTEMBER 1970 UNIT OPERATOR-GULF CANADA CORPORATION

AREA OF CHANGE EFFECTIVE - 1 SEPTEMBER 1970

Working Interest Owners	Per Cent F	Per Cent Participation	
	Oil Interests	Gas Interests	
E. J. Schermerhorn	0.01476	0.00891	
Southland Royalty Company	1.88440	0.44850	
Star Oil & Gas Ltd.	0.95300	0.24090	
R.C. Stratford	0.15308	0.12150	
Texaco Canada Inc.	6.04277	3.62093	
Texas Crude Oil Company	0.01404	-	
United Canso Oil & Gas Ltd.	0.32803	0.26034	
Westair Resources Ltd.	0.02187	0.01735	
Westmin Resources Limited	0.23815	0.17442	
Zorayda Oil Co. Ltd.	0.04327	0.85348	
	100.00000	100.00000	

^{*} For a complete definition of unitized zone and substance see Unit Documents

(For Area - See Reverse Side)



CLIVE D-3A UNIT NO. 1

Unit Operator - Gulf Canada Corporation

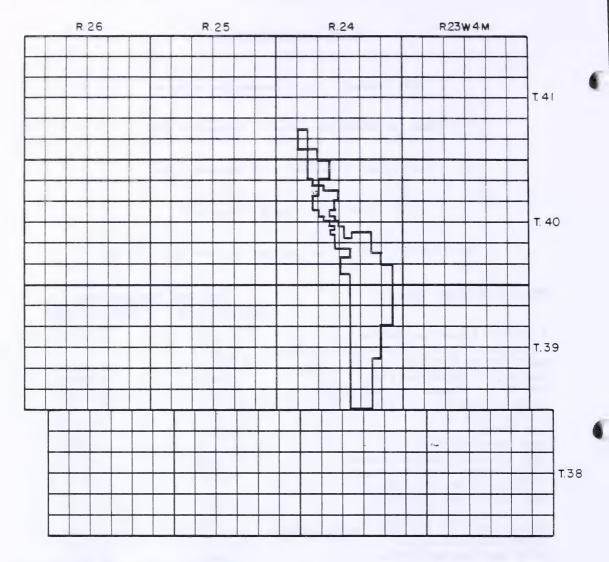
Initial Effective Date - 1 September 1970

Participation Revised - 17 November 1986

*Unitized Zone - Leduc Formation

*Unitized Substance - Gas cap gas, oil and solution gas

Working Interest Owners Per Cent Partic		articipation
	Oil Interests	Gas Interests
Acquifund Resources Limited	2.22236	2.08079
Adeco Drilling and Engineering Co. Ltd.	0.56813	-
Amoco Canada Petroleum Company Ltd.	13.02200	21.44857
Bow Valley Industries Ltd.	0.86775	0.41285
Canadian Occidental Petroleum Ltd.	4.17855	6.97925
Canadian Superior Oil Ltd.	18.50710	20.07547
Corvair Oils Ltd.	0.24061	0.11512
G.P. Davis	0.00622	0.03322
Dome Petroleum Ltd.	0.22154	0.49528
Esso Resources Canada Limited	3.16610	1.56060
First National Bank of Oregon	0.00621	0.03322
(Estate of M. Tillotson)		
Gulf Canada Corporation	18.30485	18.42655
J. M. Huber Corporation	4.44650	-
Hudson's Bay Oil and Gas Company Limited	0.80430	0.15560
Kerr-McGee Corporation	10.31225	0.72910
Leddy Exploration Limited	0.26632	0.77043
C.A. Lott	0.00958	0.00035
Charles L. McMahon	0.08217	0.00299
R. W. McMahon	0.59027	1.28938
Montclair Oil Ltd.	0.01244	0.06642
Mosswood Oil and Gas Ltd.	1.56820	0.34830
Musketeer Energy Ltd.	2.09761	4.67402
Norcen Energy Resources Limited	0.26158	0.05625
Northern Development Company Limited	0.33344	0.21312
Ocelot Industries Ltd.	0.44385	1.28405



CLIVE D-3A UNIT NO.I

ERCB

INITIAL EFFECTIVE DATE- | SEPTEMBER 1970
UNIT OPERATOR- GULF CANADA CORPORATION

AREA OF CHANGE EFFECTIVE - I SEPTEMBER 1986

Working Interest Owners	mers Per Cent Participation	
	Oil Interests	Gas Interests
PanCanadian Petroleum Limited	1.54830	-
Pennzoil United, Inc.	0.62200	3.32137
Petro Canada Inc.	1.68730	2.05331
Petroleum International Inc.	1.03567	2.57349
Raeson Investments Ltd.	0.08017	0.03837
Sabre Petroleums Ltd.	0.84371	2.58645
Sasko Oil & Gas Inc.	0.69336	0.37535
Sceptre Resources Limited	0.04168	0.02664
E. J. Schermerhorn	0.19306	0.00702
Southland Royalty Company	3.34480	0.71085
Star Oil & Gas Ltd.	1.63452	0.78261
R.C. Stratford	0.08708	0.46500
Texaco Canada Inc.	4.33730	3.21657
Texas Crude Oil Company	0.04168	0.02664
United Canso Oil & Gas Ltd.	0.18660	0.99641
Jack Wahl	0.14533	0.03125
Westair Resources Ltd.	0.01244	0.06642
Westmin Resources Limited	0.18937	-
Zorayda Oil Co. Ltd.	0.73570	1.47132

(For Area - See Reverse Side)

^{*} For a complete definition of unitized zone and substance see Unit Documents



CONDOR LOWER MANNVILLE NATURAL GAS UNIT NO. 1

Unit Operator - Suncor Inc.

Initial Effective Date - 5 July 1964

Participation Revised - 1 November 1986

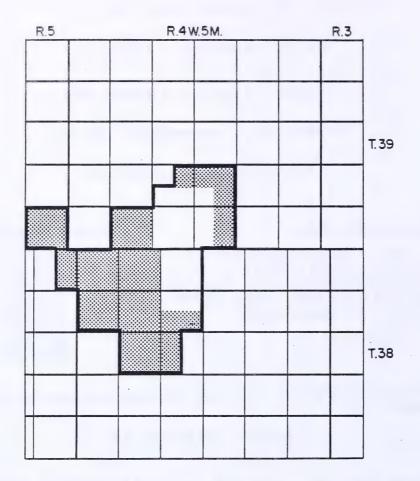
*Unitized Zone - Lower Mannville Formation

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	0.115014
BP Exploration Canada Limited	0.115013
Diamond Shamrock Exploration of Canada, Ltd.	6.192372
Hudson's Bay Oil and Gas Company Limited	15.850618
PanCanadian Petroleums Limited	15.393463
Suncor Inc.	27.017571
Texaco Canada Resources	35.315949
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CONDOR LOWER MANNVILLE NATURAL GAS UNIT NO. I

INITIAL EFFECTIVE DATE - JULY 5, 1964

UNIT OPERATOR - SUNCOR INC.

AREA OF CHANGE EFFECTIVE-OCTOBER 1, 1967 -

CROSSFIELD CARDIUM UNIT NO. 2

Unit Operator - Crescendo Oil & Gas Ltd.

Initial Effective Date - 1 December 1964

Participation Revised - 3 December 1986

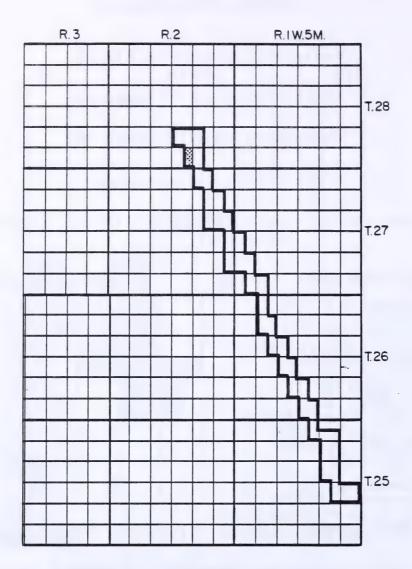
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas, and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Ltd.	0.407171
Crescendo Oil & Gas Ltd.	48.116966
Dome Petroleum Limited	2.257545
Esso Resources Canada Limited	8.584691
Gulf Canada Corporation	0.821423
Husky Oil Operations Ltd.	2.656599
Mobil Oil Canada Ltd.	0.173281
Musketeer Energy Limited	2.145022
Norcen Energy Resources Limited	0.122152
Ranger Oil (Canada) Limited	2.416064
Scurry-Rainbow Oil Limited	3.136940
Shell Canada Limited	11.050525
Suncor Inc.	0.580185
Texaco Canada Resources	6.642811
Total Petroleum Canada Ltd.	3.116113
Ultramar Oil and Gas Canada Limited	7.575226
Unocal Canada Limited	0.197286
	100,000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CROSSFIELD CARDIUM UNIT NO. 2

UNIT OPERATOR - CRESCENDO OIL & GAS LTD

AREA OF CHANGE EFFECTIVE JANUARY 1,1966 -

CROSSFIELD RUNDLE F UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 December 1974

Participation Revised - 1 October 1986

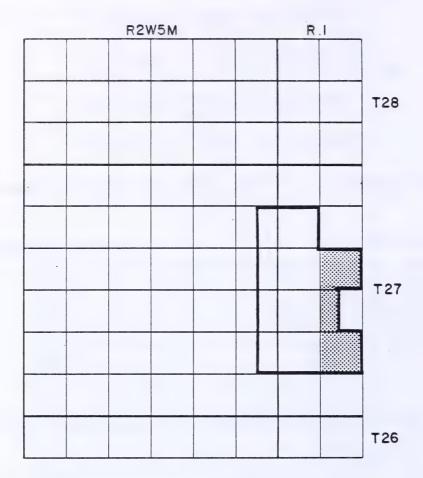
*Unitized Zone - Turner Valley Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Cooperative Energy Development Corporation	8.6230
Headco Exploration Co. Ltd.	10.8062
Lario Oil & Gas Company	16.2429
Mobil Oil Canada, Ltd.	3.1890
Norcen Energy Resources Limited	31.0210
Shell Canada Limited	17.9423
Texaco Canada Resources	12.1756
	100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



CROSSFIELD RUNDLE F UNIT NO. I

INITIAL EFFECTIVE DATE - DECEMBER 1, 1974

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - FEBRUARY I, 1977

CROSSFIELD TURNER VALLEY UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 27 December 1961

Participation Revised - 1 October 1986

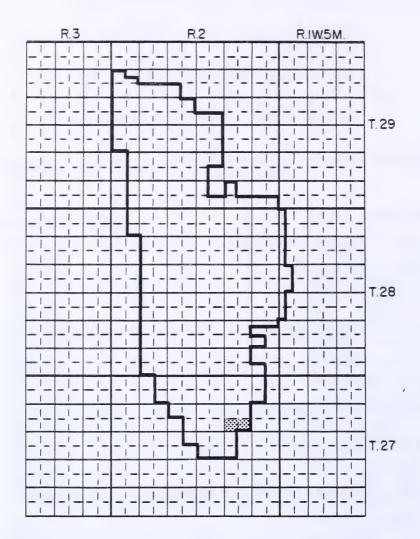
*Unitized Zone - Turner Valley Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	11.9878450
Bow Valley Industries Ltd.	1.1889337
BP Resources Canada Limited	1.5153500
Canadian Superior Oil Ltd.	8.9725677
Canterra Energy Ltd.	7.6775350
James L. Collins	0.3419966
Conwest Exploration Company Limited	0.3634460
Esso Resources Canada Limited	2.3615300
M. M. Gey	0.2279977
Louise Gilleland	0.6879801
Gulf Canada Corporation	4.5492550
Harman Resources Ltd.	0.0908615
Harvard International Resources Ltd.	7.6775350
Home Oil Company Limited	1.8436949
Hudsons' Bay Oil and Gas Company Limited	1.2431800
Norcen Energy Resources Limited	3.7488375
Pembina Resources Limited	1.1889337
Petro-Canada Inc.	3.1039000
Placer CEGO Petroleum (A Division of Placer	0.1201690
Development Limited)	
Scurry-Rainbow Oil Ltd.	1.9112250
Shell Canada Limited	31.3956010
Barbara Collins Slater	0.3419967
Suncor Inc.	0.8289500
Texaco Canada Resources	2.5831033
The Paddon Hughes Development Co. Ltd.	0.7314300
Unocal Canada Limited	2.8601500
C. R. Zimmerman	0.2279978
J. E. Zimmerman	0.2279978
	100.0000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



CROSSFIELD TURNER VALLEY UNIT NO. I

INITIAL EFFECTIVE DATE - DECEMBER 27, 1961

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - AUGUST 1, 1963

EAST CROSSFIELD UNIT

Unit Operator - Amoco Canada Petroleum Company Ltd.

Initial Effective Date - 1 March 1964

Participation Revised - 1 June 1986

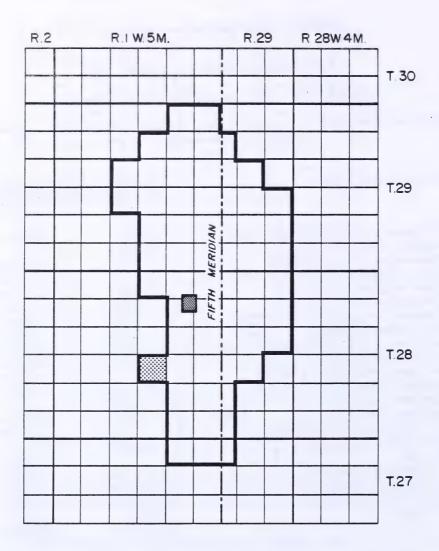
*Unitized Zones - Elkton and Crossfield Formations

*Unitized Substance - Condensate, gas and other hydrocarbons (except crude oil and coal)

Working Interest Owners	Per Cent Participation	
	Elkton	D-1 (Crossfield)
	47 071400	20.01604
Amoco Canada Petroleum Company Ltd.	67.051692	39.01684
Bow Valley Industries Ltd.	0.655570	- 70/00
B.P. Resources Canada Limited	_	0.78628
Canadian Occidental Petroleum Ltd.	-	0.74596
Canadian Superior Oil Ltd.	4.986094	30.93459
Esso Resources Canada Limited	1.374657	2.72605
Gulf Canada Corporation	1.574096	3.01701
Home Oil Company Limited	0.107604	1.00558
Hudson's Bay Oil and Gas Company Limited	0.965841	4.82417
Mobil Oil Canada Ltd.	-	0.74596
Norcen Energy Resources Limited	-	0.42275
PanCanadian Petroleum Limited	0.729184	3.75806
Pembina Pipe Line Ltd.	0.655570	-
Petro-Canada Inc.	3.042884	0.83084
Placer CEGO Petroleum Limited	-	0.53670
Scurry-Rainbow Oil Ltd.	1.466219	1.61187
Suncor Inc.	-	0.82398
Texaco Canada Resources	15.810910	7.72232
Unocal Canada Limited	0.147520	0.15215
Vanguard Petroleum Ltd.	1 419645	0.33184
Wray, Arthur H.	0.012514	0.00705
widy, Althur n.	100.000000	100.00000

^{*} For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



EAST CROSSFIELD UNIT

ERCB

INITIAL EFFECTIVE DATE - 1 MARCH 1964
UNIT OPERATOR-AMOCO CANADA PETROLEUM COMPANY LTD.
AREA OF CHANGE EFFECTIVE - 1 SEPTEMBER 1986
SEE UNIT AGREEMENT FOR DETAILS

DONALDA UNIT

Unit Operator - Husky Oil Operations Ltd.

Initial Effective Date - 29 October 1971

Participation Revised - 31 July 1986

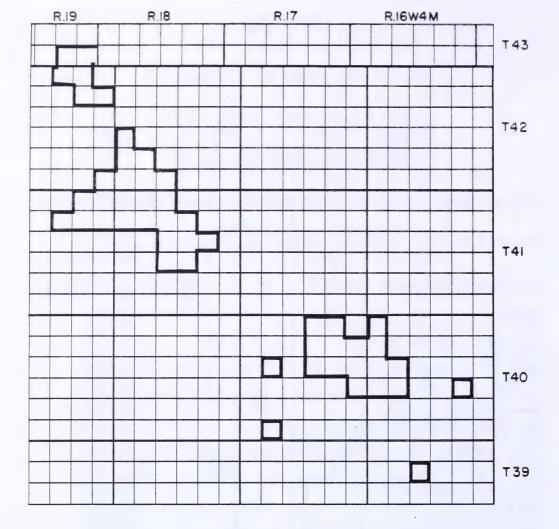
*Unitized Zone - Viking, Basal Quartz, Glauconite and Detrital Formations

*Unitized Substance - Natural gas and other hydrocarbons (except crude oil and coal)

Working Interest Owners	Per Cent Participation
Asamera Inc.	0.0958687
Bibler Oil & Gas Exploration Ltd.	1.6783703
Black Cat Oil & Gas Ltd.	0.7205123
BP Resources Canada Limited	0.5020264
Butte Oil & Gas Ltd.	1.8648733
Colonial Oil & Gas Limited	5.5946192
Crown Central Petroleum Corporation	0.3222025
Dome Petroleum Limited	0.2564302
Esso Resources Canada Limited	1.3698705
Harrington Oil & Gas Exploration Ltd.	1.6783703
Hudson's Bay Oil and Gas Company Ltd.	5.2711268
Husky Oil Operations Ltd.	55.1352035
Jabal Ltd.	0.2583170
Jethro Development Ltd.	0.6208310
Mobil Oil Canada Ltd.	6.0650533
Musketeer Energy Ltd.	2.1615367
New York Oils Limited	0.0639124
Norcen Energy Resources Limited	6.8389899
North Central Oil Corporation	0.3222026
Novalta Resources Ltd.	3.7297459
Paloma Petroleum Ltd.	0.1369552
PanCanadian Petroleum Limited	0.2629298
Petroterra Natural Resources Ltd.	3.8188000
Ranger Oil Limited	0.6226683
Scurry Rainbow Oil Limited	0.1905128
SPG Exploration Corp.	0.3222025
Westcoast Petroleum Ltd.	0.0639124
319038 Alberta Ltd.	0.0319562
	100.0000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



DONALDA UNIT

UNIT OPERATOR - HUSKY OIL OPERATIONS LTD

AREA OF CHANGE EFFECTIVE - JUNE 1,1973

INITIAL EFFECTIVE DATE - OCTOBER 29, 1971

ERSKINE GAS UNIT NO. 1

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 July 1965

Participation Revised - 17 November 1986

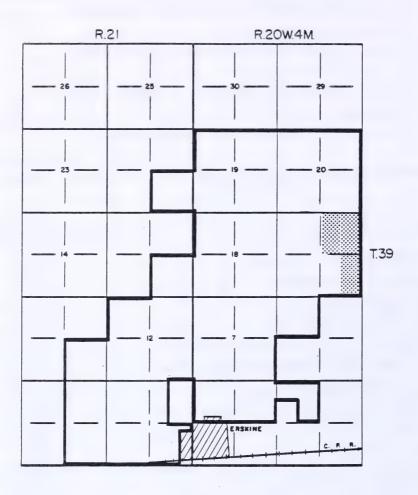
*Unitized Zone - Basal Blairmore

*Unitized Substance - Natural gas and other hydrocarbons (except crude oil and coal)

Working Interest Owners	Per Cent Participation
Aberdeen Petroleum Limited	0.41281
Blair Oil Company	1.64895
Canadian Superior Oil Ltd.	2.74677
Canterra Energy Ltd.	0.91341
Denton Energy Ltd.	0.18322
Dome Petroleum Limited	0.41282
First Canada Financial Corporation Limited	0.09644
Gulf Canada Corporation	38.12635
Harvard International Resources Ltd.	0.91342
Home Oil Company Limited	19.22739
Inter-Rock Oil Company of Canada	0.42408
Luscar Ltd.	0.21976
Madison Oils & Gas Limited	0.06714
Minaki Minerals Ltd.	1.10376
Musketeer Energy Ltd.	1.83217
Norcen Energy Resources Limited	12.33999
Scurry-Rainbow Oil Limited	3.67381
Texaco Canada Inc.	5.74725
Total Petroleum Canada Ltd.	3.69608
United Reef Petroleums	0.10454
Webb International Minerals Inc.	6.04555
Westcord Resources Ltd.	0.06429
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



ERSKINE GAS UNIT NO.1

INITIAL EFFECTIVE DATE - JULY 1, 1965

UNIT OPERATOR — GULF CANADA CORPORATION

AREA OF CHANGE EFFECTIVE-NOVEMBER 1,1975 - 2000

ERSKINE LEDUC D-3A UNIT NO. 1

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 January 1985

Participation Revised - 17 November 1986

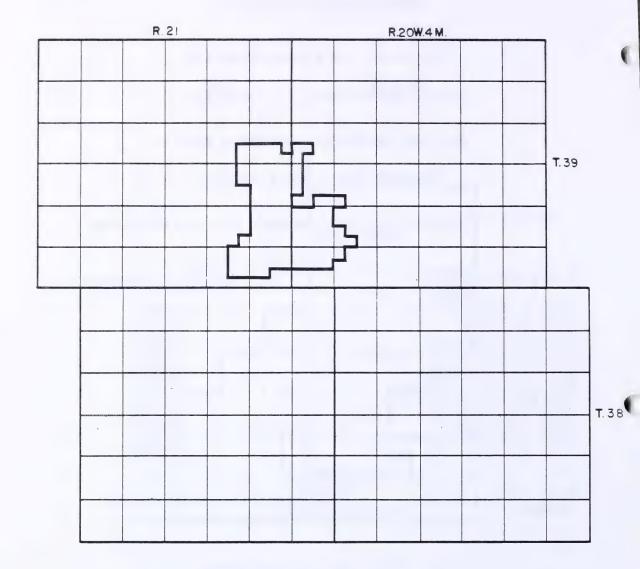
*Unitized Zone - Leduc Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Blair Oil Company	0.08607
Canadian Superior Oil Ltd.	3.10484
Denton Energy Ltd.	0.00453
Dome Petroleum Limited	0.09060
Esso Resources Canada Limited	1.96844
Gulf Canada Corporation	54.88972
Home Oil Company Limited	21.73386
Inter-Rock Oil Co. of Canada	0.76118
Norcen Energy Resources Limited	8.06767
Ranger Oil Limited	4.62400
Texaco Canada Inc.	4.66909
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



ERSKINE LEDUC D-3A UNIT NO!

ERCB

INITIAL EFFECTIVE DATE - I JANUARY 1985
UNIT OPERATOR - GULF CANADA CORPORATION

FENN BIG VALLEY VIKING GAS UNIT NO. 1

Unit Operator - Gulf Canada Corporation

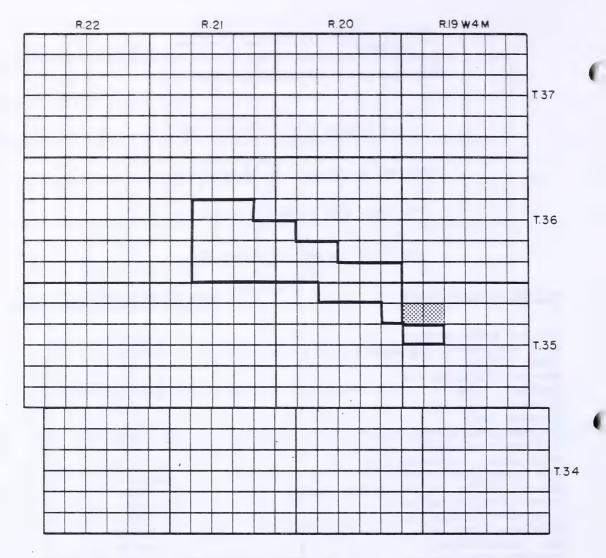
Initial Effective Date - 1 May 1980

Participation Revised - 18 December 1986

*Unitized Zone - Viking Formation

*Unitized Substance - Natural gas

Working Interest Owners Per Cent Participation Aberford Resources Ltd. 1.29600 Adeco Drilling and Engineering Co. Ltd. 0.25935 Albert Allison 0.94778 Bracknell Resources Ltd 2.36945 0.00500 Carolyn M. Bryan Claymore Minerals Ltd. 1.96275 Corexcal, Inc. 0.49817 D'Eldona Resources Ltd. 1.42167 1.19709 Esso Resources Canada Limited First Calgary Petroleums Ltd. 0.57293 22.19162 Gulf Canada Corporation 1.46311 Hudson's Bay Oil and Gas Company Limited Husky Oil Operations Ltd. 1.27690 J. M. Huber Corporation 0.68010 2.31238 Kerr-McGee Corporation 1.30198 Knox Industries Inc. 3.03792 Lario Oil & Gas Company Mohawk Oil Co. Ltd. 4.43753 0.00499 Gail F. Moulton Jr. Willis R. Moulton 0.00499 0.00195 Musketeer Energy Ltd. 2.13342 Nicolas Gas & Oil Ltd. 1.97385 Oriole Energy Eastern Ltd. Pacific Lighting Exploration Company 0.99634 22.38722 PanCanadian Petroleum Limited 0.00172 Penn West Petroleum Ltd. 0.49818 Petrorep (Canada) Ltd. 0.48030 Phillips Petroleum Canada Ltd. 9.70105 Ranger Oil Limited



FENN-BIG VALLEY VIKING GAS UNIT NO.I

ERCB

INITIAL EFFECTIVE DATE-I MAY 1980
UNIT OPERATOR- GULF CANADA CORPORATION

AREA OF CHANGE EFFECTIVE - 1 SEPTEMBER 1983

Working Interest Owners Per Cent Participation Seagull Resources Limited Shell Canada Limited Teepee Petroleums Ltd. Per Cent Participation 0.35107 1.97385

 Shell Canada Limited
 2.10300

 Teepee Petroleums Ltd.
 1.97385

 Texaco Canada Resources
 2.87665

 Tri Link Resources Ltd.
 0.21250

 Universal Exploration (83) Ltd.
 0.67217

 Westburn Petroleum & Minerals Ltd.
 4.33990

 Western Decalta Petroleum (1977) Limited
 1.89279

 Westmin Resources Limited
 0.03268

 251582 Alberta Ltd.
 0.12965

 100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



FLAT LAKE GAS UNIT

Unit Operator - Canterra Energy Ltd

Initial Effective Date - 1 March 1971

Participation Revised - 1 December 1986

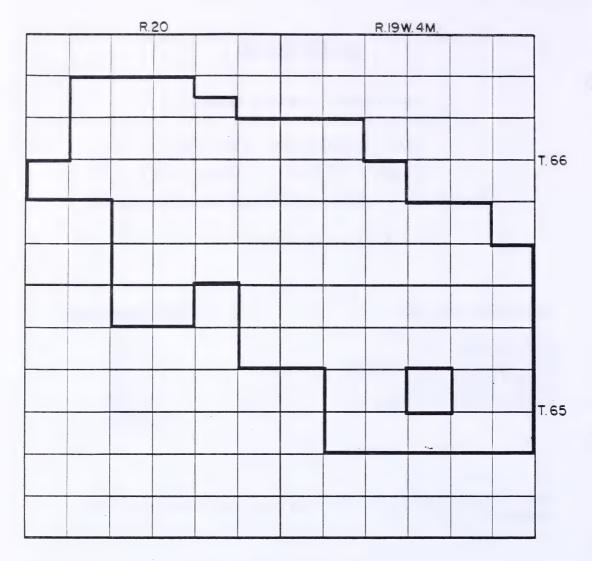
*Unitized Zone - Wabamun, Wabiskaw and Colony Formations

*Unitized susbantance - Gas

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Ltd.	12.5719
Canterra Energy Ltd	23.2431
Esso Resources Canada Limited	39.4353
Harvard International Resources Ltd.	23.2431
Oakfern Petroleums Ltd.	0.0826
Westcoast Petroleum (1985) Ltd.	1.4240
	100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



FLAT LAKE GAS UNIT

INITIAL EFFECTIVE DATE - MARCH 1, 1971

UNIT OPERATOR - CANTERRA ENERGY LTD.

GARRINGTON CARDIUM UNIT NO. 1

Unit Operator - Hudson's Bay Oil and Gas Company Ltd.

Initial Effective Date - 1 September 1963

Participation Revised - 1 October 1986

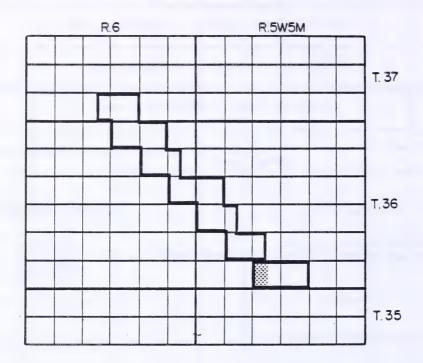
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Altana Exploration Company BP Resources Canada Limited Hudson's Bay Oil and Gas Company Limited 41.27231 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



GARRINGTON CARDIUM UNIT NO. I

INITIAL EFFECTIVE DATE - SEPTEMBER 1, 1963

UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

AREA OF CHANGE EFFECTIVE - MARCH 1, 1964

GARRINGTON CARDIUM UNIT NO. 2

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 September 1964

Participation Revised - 1 October 1986

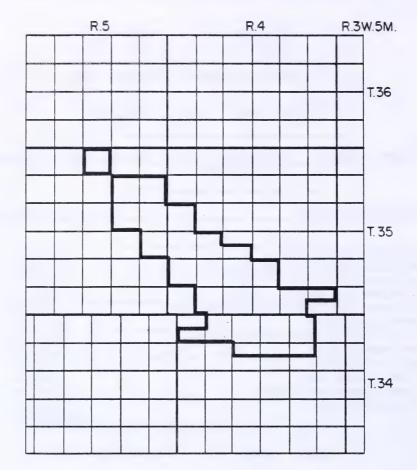
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Barcelona Operating Company	0.423492
Canadian Occidental Petroleum Ltd.	0.333801
Canadian Superior Oil Ltd.	2.021869
Conwest Exploration Company Limited	0.322162
Diamond Shamrock Exploration of Canada, Ltd.	14.647576
Gulf Canada Corporation	2.307914
Hudson's Bay Oil and Gas Company Limited	70.059701
Musketeer Energy Ltd.	2.255136
New York Oils Limited	0.286366
Pennzoil Petroleums Ltd.	2.964444
Shell Canada Resources Limited	4.043738
Texaco Canada Resources	0.333801
	100.000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents.



GARRINGTON CARDIUM UNIT NO. 2
INITIAL EFFECTIVE DATE- SEPTEMBER I, 1964
UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

GHOST PINE UNIT

Unit Operator - Gulf Canada Corporation

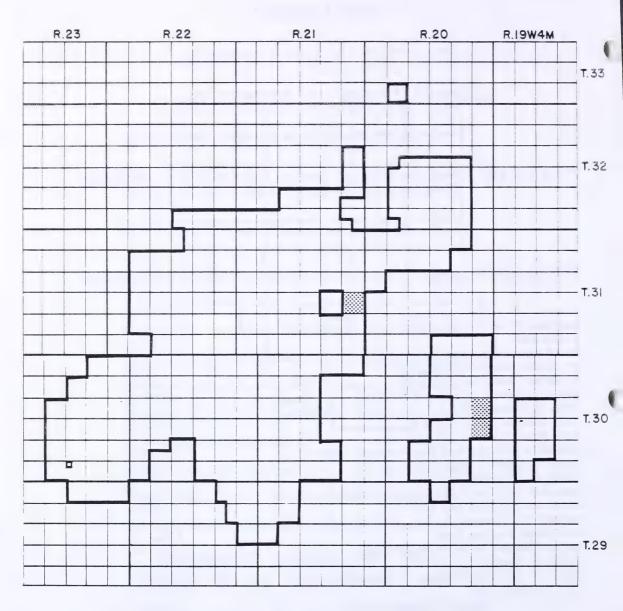
Initial Effective Date - 6 November 1967

Participation Revised - 18 December 1986

*Unitized Zone - Basal Belly River, Viking, Upper Mannville, Glauconite, Basal Ouartz, Pekisko and Banff

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Adanac Oil & Gas Limited	0.002990
Amerada Minerals Corporation of Canada Ltd.	4.215760
Atcor Ltd.	0.491583
Bow River Pipelines Ltd.	1.301243
BP Resources Canada Limited	3.543678
Canadian Superior Oil Ltd.	0.722905
Chevron Canada Resources Limited	0.144573
Dome Petroleum Limited	0.154478
Gulf Canada Corporation	28.931492
J.M. Huber Corporation	4.919627
Hudson's Bay Oil and Gas Company Limited	3.455511
Husky Oil Operations Ltd.	1.735001
Mobil Oil Canada, Ltd.	3.513351
Monsanto Oil Ltd. & Monsanto Company	1.590403
Mosswood Oil and Gas Ltd.	0.115660
Murphy Oil Company Ltd.	3.149964
Musketeer Energy Ltd.	2.062418
Norcen Energy Resources Limited	9.802104
Bryan W. Payne	3.501238
Pembina Pipeline Ltd.	10.187655
Petro-Canada Inc.	0.467172
Prairie Oil Royalties Company Ltd.	1.360081



GHOST PINE UNIT

INITIAL EFFECTIVE DATE - 6 NOVEMBER 1967
UNIT OPERATOR - GULF CANADA CORPORATION
AREA OF CHANGE
AREA OF CHANGE EFFECTIVE - 1 DECEMBER 1969



Working Interest Owners

Per Cent Participation

Sabre Petroleums Ltd.	1.776494
Sasko Oil & Gas Limited	0.021518
Scotia Oils Limited	0.216869
Spruce Fills Production Company, Inc.	1.750615
Suncor Inc.	6.607413
Tricentrol Oils Limited	0.155421
Western Pecalta Petroleum (1977) Limited	4.102783
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



GOLD CREEK WABAMUN GAS UNIT NO. 1

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 November 1970

Participation Revised - 1 September 1986

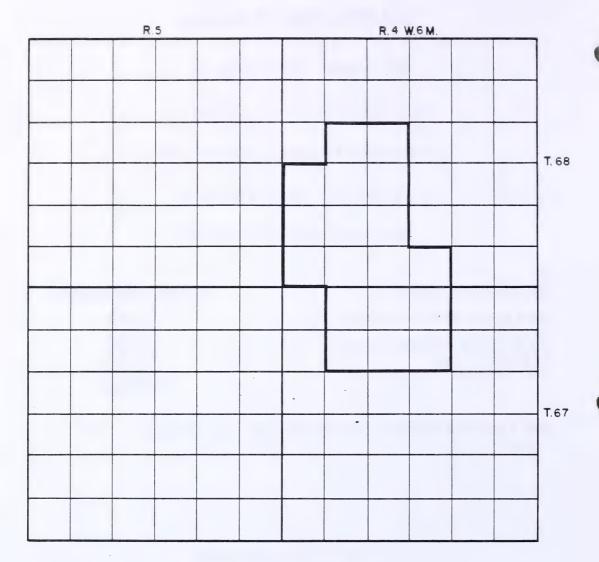
*Unitized Zone - Wabamun Formation

*Unitized Substance - Natural Gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	28.32000
Canterra Energy Ltd.	4.14534
Norcen Energy Resources Limited	1.03633
Petro-Canada Inc.	46.63500
Scurry-Rainbow Oil Limited	19.86333
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



GOLD CREEK WABAMUN GAS UNIT NO.1



INITIAL EFFECTIVE DATE- I NOVEMBER 1970 UNIT OPERATOR- PETRO-CANADA INC.

GOOSE RIVER UNIT NO. 1

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 July 1968

Participation Revised - 3 October 1986

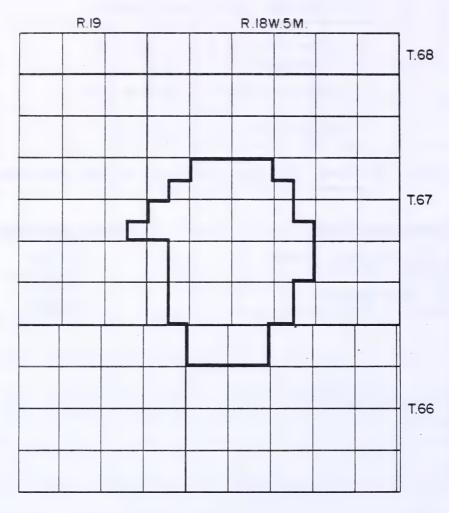
*Unitized Zone - Swan Hills Member

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Esso Resources Canada Limited Gulf Canada Corporation Suncor Inc. Texaco Canada Resources Per Cent Participation 39.0000 54.5000 3.2500 100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



GOOSE RIVER UNIT NO. I
INITIAL EFFECTIVE DATE - JULY 1, 1968

UNIT OPERATOR - GULF CANADA CORPORATION



GREENCOURT GAS UNIT NO. 1

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 May 1971

Participation Revised - 1 May 1986

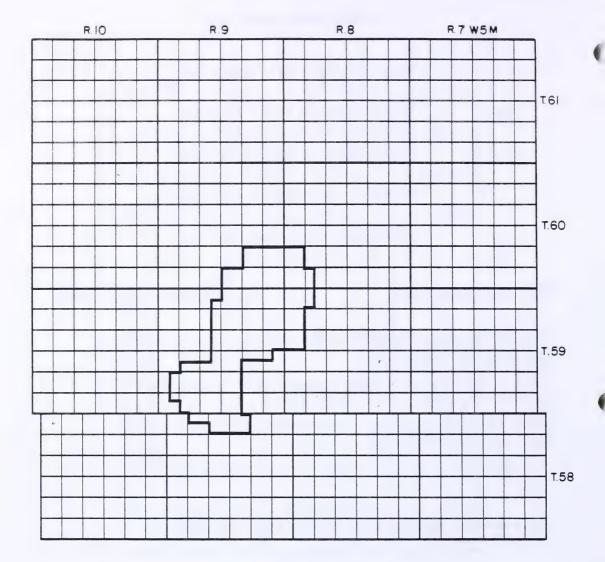
*Unitized Zone - Jurassic and Pekisko

*Unitized Substance - Natural Gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	1.214
Canadian Occidental Petroleum Ltd.	15.502
Esso Resources Canada Limited	17.775
Home Oil Company Limited	2.394
Hudson's Bay Oil & Gas Company Limited	28.136
Northern Development Company Limited	9.379
Petro-Canada Inc.	18.807
Texaco Canada Resources	1.214
Total Petroleum Canada Ltd.	5.579
	100.000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents.



GREENCOURT GAS UNIT NO. I

INITIAL EFFECTIVE DATE-I MAY 1971 UNIT OPERATOR- PETRO-CANADA INC.



HARMATTAN EAST UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 September 1962

Participation Revised - 1 November 1986

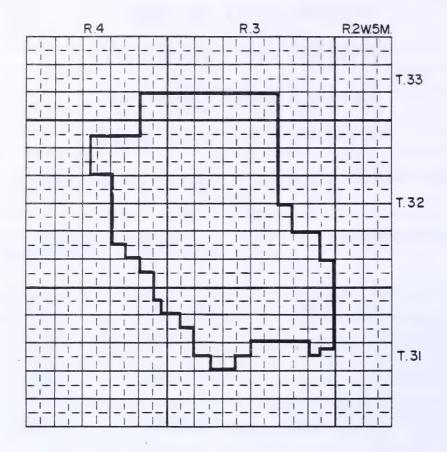
*Unitized Zone - Turner Valley Formation

Unitized Substance - Oil, solution gas, gas cap gas, and condensate

Working Interest Owners	Per Cent Participation	
	Oil Interests	Gas Interests
BP Resources Canada Limited	1.0188148	0.1435995
Canadian Occidental Petroleum Ltd.		0.1833450
Canadian Superior Oil Ltd.	43.3213326	44.1266963
Canterra Energy Ltd.	1.7001413	0.1041375
Comaplex Resources International Ltd.	0.2296956	0.0134352
Faraday Resources Inc.		0.0733520
Gulf Canada Corporation	0.6802812	1.6344267
Harman Resources Ltd.		0.0183380
Harvard International Resources Ltd.	0.5667137	0.0347125
Home Oil Company Limited	1.1334275	1.1467265
Hudson's Bay Oil and Gas Company Limited	0.6000000	1.0896605
Montreal Trust Company,		
Estate of Raymond R. Dial	0.2029050	
Norcen Energy Resources Limited	4.5435995	16.1077741
Northern Development Company Limited	1.0018938	0.0514515
Pembina Resources Limited		0.0041947
Petro-Canada Inc.	1.1285300	0.8611400
Shell Canada Limited	41.8956900	34.1952950
Suncor Inc.	0.5566400	0.0283700
Texaco Canada Resources		0.1833450
Total Petroleum Canada Ltd.	1.0145250	
Zeus Oils and Holdings Ltd.	0.4058100	
	100.0000000	100.0000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



HARMATTAN EAST UNIT NO. I

INITIAL EFFECTIVE DATE - SEPTEMBER 1, 1962

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - JANUARY 1,1972

HESPERO UNIT

Unit Operator - Suncor Inc.

Initial Effective Date - 3 February 1965

Participation Revised - 1 November 1986

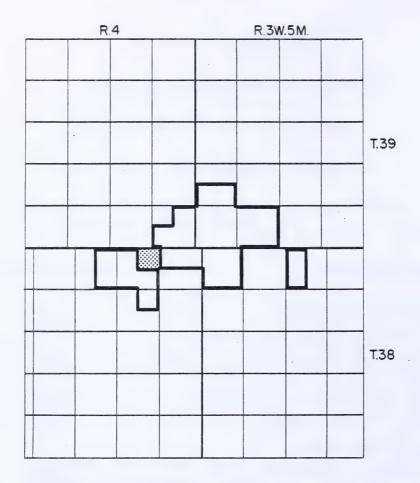
*Unitized Zone - Ostracod and Detrital Zones

*Unitized Substance - Natural gas and other hydrocarbons (except crude oil and coal)

Working Interest Owners	Per Cent Participation
Aberdeen Petroleum Limited	1.7078
Canadian Superior Oil Ltd.	0.8468
Diamond Shamrock Exploration of Canada, Ltd.	8.2846
Dome Petroleum Limited	1.1385
Gulf Canada Corporation	12.2892
ICG Resources Ltd.	1.5643
Mobil-TO Canada Inc.	0.2702
Musketeer Energy Ltd.	0.3061
Provo Gas Producers Limited	0.5694
Suncor Inc.	48.0808
Texaco Canada Resources	21.6390
Texas Crude Oil Company	2.2413
Trilogy Resource Corporation	1.0620
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents.

(For Area - See Reverse Side)



HESPERO UNIT

INITIAL EFFECTIVE DATE - FEBRUARY 3, 1965

UNIT OPERATOR - SUNCOR INC.

AREA OF CHANGE EFFECTIVE - JANUARY 1,1973

HOUSE MOUNTAIN UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 February 1966

Participation Revised - 1 October 1986

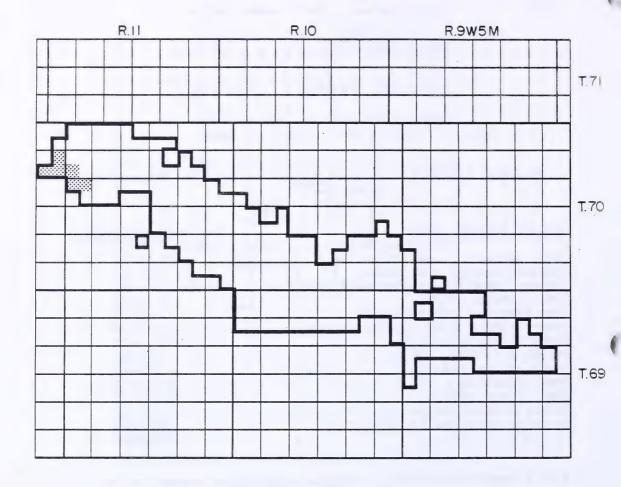
*Unitized Zone - Swan Hills Member

*Unitized Substance - Petroleum natural gas and other hydrocarbons (except coal)

Per Cent Participation
15.271997
0.250768
24.514267
2.595789
1.138623
0.057609
0.178475
4.004382
1.741069
16.028833
33.213233
0.134421
0.870534
100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



HOUSE MOUNTAIN UNIT NO. I

INITIAL EFFECTIVE DATE - FEBRUARY 1, 1966

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - AUGUST 1,1968-

HOUSE MOUNTAIN UNIT NO. 2

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 November 1967

Participation Revised - 1 November 1986

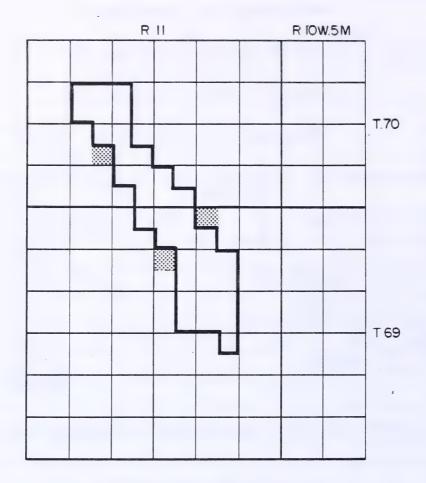
*Unitized Zone - Swan Hills Member

*Unitized Substances - Petroleum, natural gas and other hydrocarbons (except Coal)

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Limited	15.00569
Chair Resources Inc.	2.68255
Chevron Canada Resources Limited	14.11088
Esso Resources Canada Limited	1.14985
Gulf Canada Corporation	2.52226
Lochiel Exploration Ltd.	0.22712
Musketeer Energy Ltd.	8.70919
Petrobec Limited	4.35460
Placer Cego Petroleum	0.75092
Shell Canada Limited	50.48694
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



HOUSE MOUNTAIN UNIT NO 2

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1967

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE ----- MAY I, 1969 - -----

HOUSE MOUNTAIN UNIT NO. 3

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 November 1967

Participation Revised - 1 October 1986

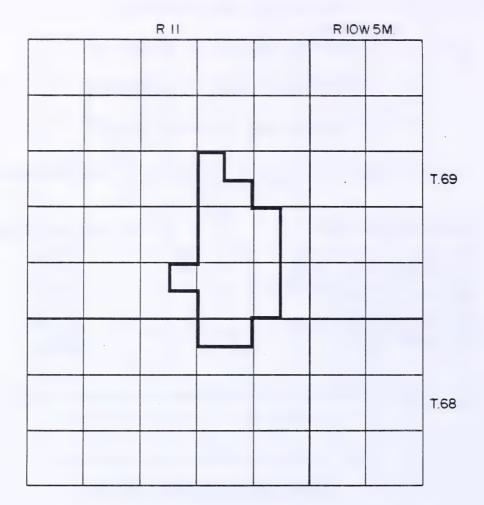
*Unitized Zone - Swan Hills Member

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
	0.44170
BHP Petroleum (Canada) Ltd.	2.44170
BP Resources Canada Limited	20.79561
Canada Northwest Energy Limited	2.39884
Dome Petroleum Limited	22.38911
Lochiel Exploration Ltd.	2.39884
Provo Gas Producers Limited	11.19456
Shell Canada Limited	38.38134
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



HOUSE MOUNTAIN UNIT NO 3

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1967

UNIT OPERATOR - SHELL CANADA LIMITED

INNISFAIL LEDUC REEF UNIT

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 November 1960

Participation Revised - 1 October 1986

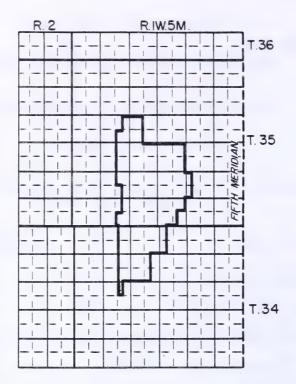
*Unitized Zone - Leduc Reef

*Unitized Substance - Crude oil, natural gas, condensate and all other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Aberford Resources Ltd.	0.1595
Canadian Superior Oil Ltd.	33.1989
Chevron Canada Resources Limited	2.2560
Esso Resources Canada Limited	
	10.4546
Gulf Canada Corporation	2.5263
Hudson's Bay Oil and Gas Company Limited	22.3535
Petro-Canada Inc.	3.2916
Samedan Oil of Canada Limited	0.3811
Shell Canada Limited	22.6499
The Paddon Hughes Development Co. Ltd.	0.9150
Texaco Canada Resources	0.3865
Unocal Canada Limited	1.2356
William John Edgar	0.1915
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



INNISFAIL LEDUC REEF UNIT

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1960

UNIT OPERATOR -- SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - NOVEMBER 1, 1961 -

JOFFRE D-2 UNIT NO. 1

Unit Operator - Esso Resources Canada Limited

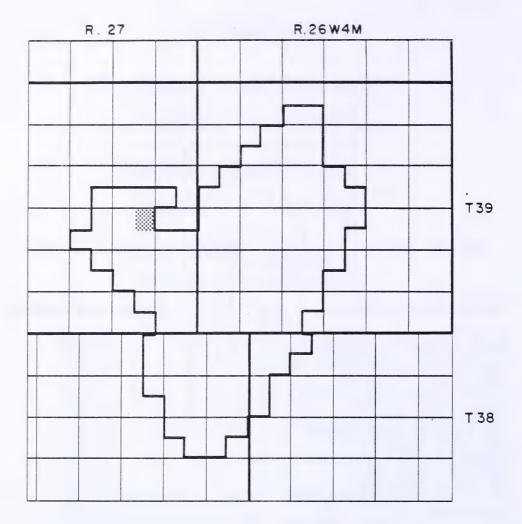
Initial Effective Date - 1 November 1969

Participation Revised - 2 October 1986

*Unitized Zone - Nisku Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Balmer Enterprises Inc.	0.20226
Canada Northwest Energy Limited	0.48280
Canadian Reserve Oil and Gas Ltd.	2.18028
Canadian Superior Oil Ltd.	8.29427
Canterra Energy Ltd.	0.07932
Chair Holdings Limited	3.96651
Chevron Canada Resources Limited	18.99677
Esso Resources Canada Limited	28.51571
Gulf Canada Corporation	1.37949
Hudson's Bay Oil & Gas Company Limited	3.40102
Musketeer Energy Ltd.	2.67721
New York Oils Limited	0.40203
Norcen Energy Resources Limited	2.75344
Petro-Canada Inc.	7.70335
Ranger Oil Limited	2.51793
Scurry-Rainbow Oil Limited	0.41111
Shell Canada Limited	4.32411
Simpson Resources Limited	0.47296
Suncor Inc.	7.18575
Texaco Canada Resources Ltd.	0.62347
Total Petroleum Canada Ltd.	1.54280



JOFFRE D-2 UNIT NO. I

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1969

UNIT OPERATOR-ESSO RESOURCES CANADA LIMITED

AREA OF CHANGE EFFECTIVE - NOVEMBER 1, 1974

Working Interest Owners

Per Cent Participation

Unicorp Resources Ltd.	0.10459
Unicorp Resources Ltd Caroline	0.17432
United Canso Oil & Gas Ltd.	0.08440
Unocal Canada Limited	0.91841
Western Decalta Petroleum (1977) Limited	0.60569
	100-00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KAYBOB NOTIKEWIN UNIT NO. 1

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 May 1963

Participation Revised - 1 June 1986

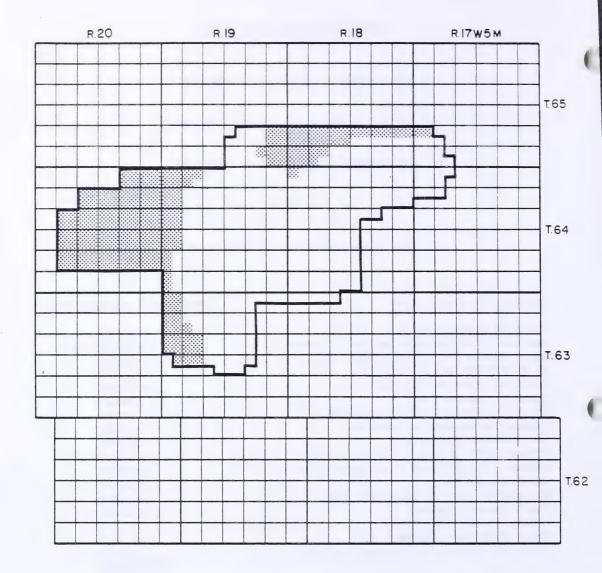
*Unitized Zone - Notikewin Pool

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Aberford Resources Ltd.	3.091211
Amerada Minerals Corporation of Canada Ltd.	1.739899
Amoco Canada Petroleum Company Ltd.	1.596443
BP Resources Canada Limited	5.700896
Canadian Superior Oil Ltd.	5.207060
Champlin Canada Ltd.	2.360519
Chevron Canada Resources Limited	30.824984
Conwest Petroleum Corporation	0.003682
Gulf Canada Corporation	21.014900
Harman Resources Ltd.	0.000920
Hudson's Bay Oil and Gas Company Limited	0.263962
Petro-Canada Inc.	22.600280
Petroterra Natural Resources Ltd.	2.346378
Shell Canada Limited	0.354885
Texaco Canada Resources	1.198304
Total Petroleum Canada Ltd.	1.111907
Union Oil Company of Canada Limited	0.583770
, , , , , , , , , , , , , , , , , , , ,	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KAYBOB NOTIKEWIN UNIT NO. I INITIAL EFFECTIVE DATE - MAY 1, 1963

AREA OF CHANGE EFFECTIVE - NOVEMBER 1, 1968
UNIT OPERATOR - PETRO - CANADA INC.



KESSLER VIKING GAS UNIT

Unit Operator - Norcen Energy Resources Limited

Initial Effective Date - 1 February 1962

Participation Revised - 1 November 1986

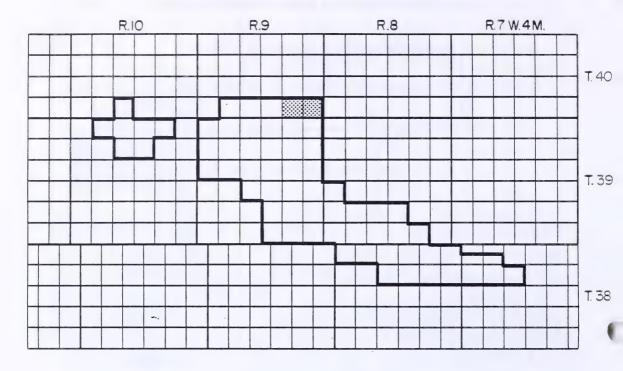
*Unitized Zone - Viking Formation

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
American Leduc Petroleums Limited	9.7680
Hudson's Bay Oil and Gas Company Limited	26.3306
Koch Exploration Canada, Limited	0.4828
W. A. Moncrief	2.4695
Norcen Energy Resources Limited	59.6941
PanCanadian Petroleums Ltd.	0.4828
Plainsman Exploration Ltd.	0.3861
Synerg Energy Ltd.	0.3861
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KESSLER VIKING GAS UNIT

INITIAL EFFECTIVE DATE - FEBRUARY I , 1962

UNIT OPERATOR - NORCEN ENERGY RESOURCES LIMITED

AREA OF CHANGE EFFECTIVE - MARCH I , 1965 - MARCH

KILLAM CAMERON SAND UNIT

Unit Operator - Husky Oil Operations Ltd.

Initial Effective Date - 14 September 1976

Participation Revised - 24 July 1985

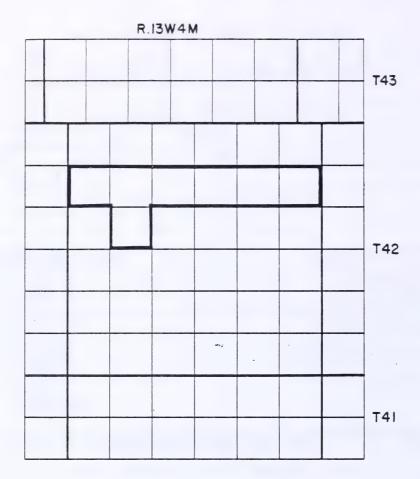
*Unitized Zone - Cameron Sand Formation

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Canterra Energy Ltd.	2.33893
Dome Petroleum Limited	5.24788
Hudson's Bay Oil and Gas Company Limited	27.50960
Husky Oil Operations Ltd.	37.44897
Maligne Resources Limited	2.15365
Provo Gas Producers Limited	2.62395
Sceptre Resources Limited	12.92185
Scurry-Rainbow Oil Limited	7.60152
Steelgas Limited	2.15365
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KILLAM CAMERON SAND UNIT

INITIAL EFFECTIVE DATE - SEPTEMBER 14, 1976

UNIT OPERATOR - HUSKY OIL OPERATIONS LTD.

LINDALE CARDIUM UNIT (Pembina Cardium Unit No. 12)

Unit Operator - Mobil Oil Canada, Ltd.

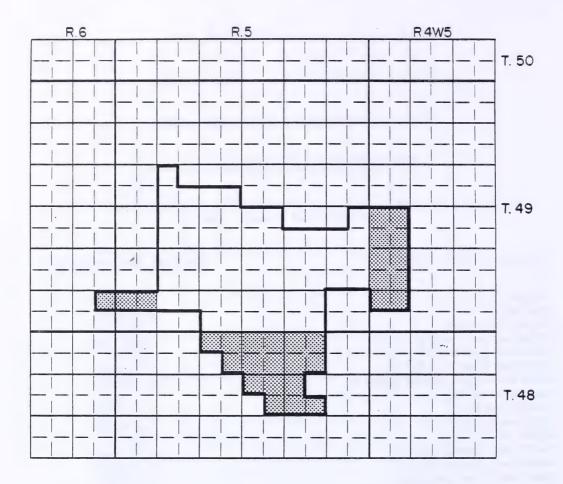
Initial Effective Date - 1 November 1962

Participation Revised - 1 October 1986

*Unitized Zone - Cardium Formation

*Unitized Substance - Crude oil, natural gas, condensate and other hydrocarbons (except coal)

Working Interest Owners Per Cent Participation Asamera Inc. 1.118471 0.180653 Eva Bell Samuel Belzberg 0.722614 BP Resources Canada Limited 0.592284 Canadian Occidental Petroleum Ltd. 5.689484 Canadian Superior Oil Ltd. 12.088008 Esso Resources Canada Limited 12.088008 Hudson's Bay Oil and Gas Company Limited 8.142312 Joseph Lutsky 0.180654 William Lutsky 0.180653 Mizel Oils Ltd. 0.127024 Mobil Oil Canada, Ltd. 25.915633 Musketeer Energy Ltd. 5.309510 1.433358 New York Oils Limited Norcen Energy Resources Limited 11.116382 Petro-Canada Inc. 2.236941 Ryerson Oil and Gas Limited 1.156275 Shell Canada Resources Limited 4.271743 Spruce Hills Production Company, Inc. 0.127024 Sunlite Oil Company Limited 0.658643 0.446278 Universal Explorations (83) Ltd. Leonard M. Udell 0.180654



LINDALE CARDIUM UNIT

ALSO KNOWN AS

(PEMBINA CARDIUM UNIT NO. 12)

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1962

UNIT OPERATOR - MOBIL OIL CANADA LTD.

AREA OF CHANGE EFFECTIVE - JANUARY 1, 1965-

Working Interest Owners

Per Cent Participation

Western Decalta Petroleum (1977) Limited Wrangler Management Ltd. 319038 Alberta Ltd.

5.733576 0.248525 0.055293 100.000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LOOKOUT BUTTE RUNDLE UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 July 1963

Participation Revised - 1 November 1986

*Unitized Zone - Rundle Formation

*Unitized Substance - Crude oil, natural gas, condensate and all other hydrocarbons (except coal)

Working Interest Owners

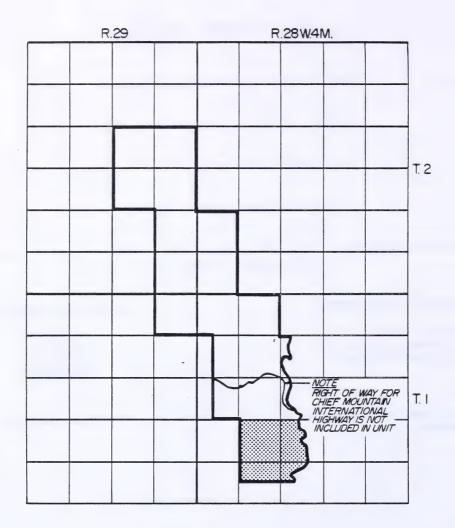
Canadian Superior Oil Ltd. Gulf Canada Corporation Shell Canada Limited

Per Cent Participation

1.367587 52.632413 46.000000 100.000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LOOKOUT BUTTE RUNDLE UNIT NO.1

INITIAL EFFECTIVE DATE - 1 JULY, 1963

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - MAY 1, 1964 -

MALMO D-3B GAS UNIT

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 March 1977

Participation Revised - 19 December 1986

*Unitized Zone - Leduc Formation

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	7.959660
Bow Valley Industries Ltd.	21.347380
Gulf Canada Corporation	34.621580
Norcen Energy Resources Limited	0.842660
Petro-Canada Inc.	7.960130
Precision Drilling Limited	4.158740
John H. Rathwell	0.693130
Strand Oil & Gas Ltd.	5.617735
John A. Tessari	0.693130
Texaco Canada Resources	7.960130
Western Decalta Petroleum (1977) Limited	1.685330
Universal Explorations Ltd.	0.842660
120243 Canada Inc.	5.617735
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)

R. 22 R.21 W.4M. T. 44 T. 43

MALMO D-3B GAS UNIT

INITIAL EFFECTIVE DATE - I MARCH 1977
UNIT OPERATOR-GULF CANADA CORPORATION

AREA OF CHANGE EFFECTIVE - 1 OCTOBER 1983



MEDICINE HAT MH "D" GAS UNIT

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 July 1980

Participation Revised - 1 August 1986

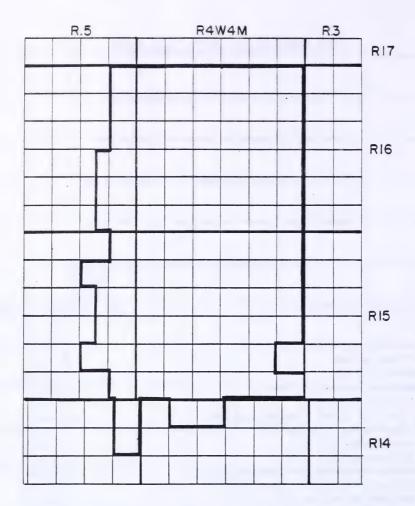
*Unitized Zone - Medicine Hat "D" Pool

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Asamera Inc.	1.80787
Barlow Development Ltd.	1.60012
Canterra Energy Ltd.	0.36644
Conventures Limited	0.19309
Esso Resources Canada Limited	12.24977
Herbert T. Hargrave	0.46768
Hudson's Bay Oil & Gas Company Limited	20.60677
Imperial Metals Corporation	0.12215
Jethro Development Ltd.	0.80006
Kenesen Resources Ltd.	1.13347
Lincoln-McKay Development Company Ltd.	0.80006
Musketeer Energy Ltd.	0.72410
North Canadian Oils Limited	9.06779
Ocelot Industries Ltd.	1.13347
PanCanadian Petroleum Limited	0.46768
Petro-Canada Inc.	30.00689
Redcliff Premier Natural Gas Limited	1.60012
Trans World Oil & Gas Ltd.	16.27083
Trans-Canada Resources Ltd.	0.04827
Uni-Gas Resources Limited	0.53337
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Document

(For Area - See Reverse Side)



MEDICINE HAT MH"D"GAS UNIT

UNIT OPERATOR - PETRO-CANADA INC.

INITIAL EFFECTIVE DATE - 1 JULY, 1980

MEDICINE RIVER GLAUCONITE "A" UNIT NO. 3

Unit Operator - Suncor Inc.

Initial Effective Date - 1 December 1978

Participation Revised - 1 December 1986

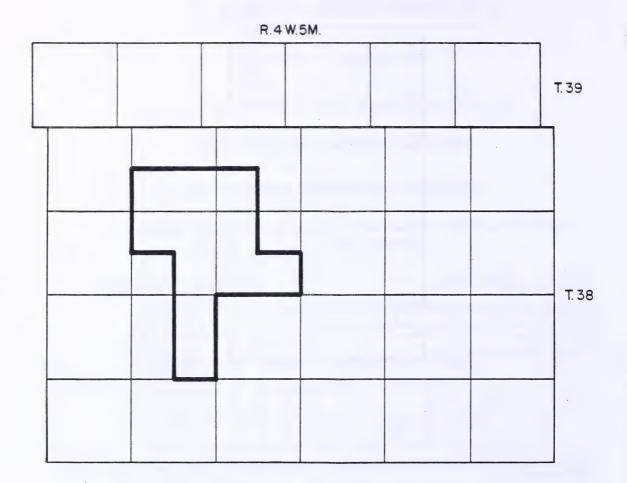
*Unitized Zone - Glauconite Sand Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Diamond Shamrock Exploration of Canada, Ltd.	25.087976
Hudson's Bay Oil and Gas Company Limited	16.021991
Suncor Inc.	43.743957
Texaco Canada Resources	15.146076
	100.000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MEDICINE RIVER GLAUCONITE A UNIT NO. 3

INITIAL EFFECTIVE DATE - DECEMBER 1,1978

UNIT OPERATOR - SUNCOR INC.

MEDICINE RIVER UNIT NO. 2

Unit Operator - Suncor Inc.

Initial Effective Date - 1 June 1966

Participation Revised - 1 November 1986

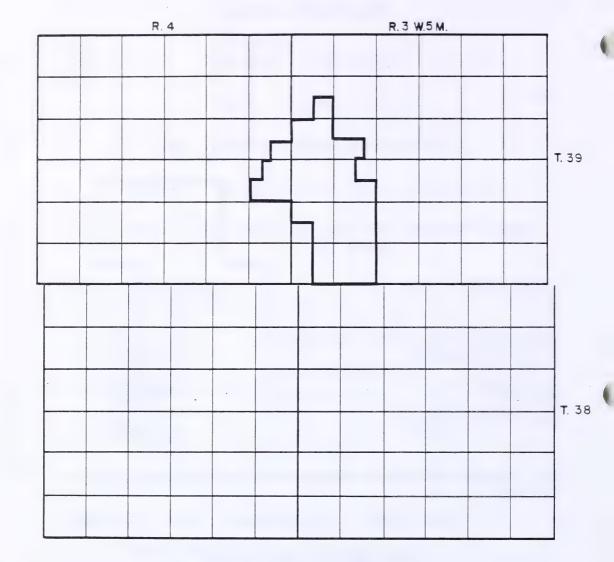
*Unitized Zone - Basal Quartz B, Jurrasic C Formations

*Unitized Substance - Petroleum, natural gas, and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Ltd.	6.914541
Diamond Shamrock Exploration of Canada, Ltd.	3.803245
Gulf Canada Corporation	14.936744
Hudson's Bay Oil and Gas Company Limited	18.485160
Petro-Canada Inc.	0.367048
Suncor Inc.	31.313518
Texaco Canada Resources	21.564437
Texas Crude Oil Company	2.615307
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MEDICINE RIVER UNIT NO. 2

R UNIT NO. 2

INITIAL EFFECTIVE DATE - I JUNE 1966 UNIT OPERATOR- SUNCOR INC.

WEST NIPISI UNIT NO. 1

Unit Operator - Canterra Energy Ltd.

Initial Effective Date - 1 September 1971

Participation Revised - 2 September 1986

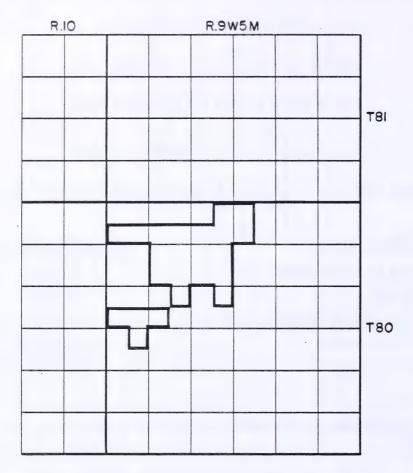
*Unitized Zone - Gilwood Sandstone Member

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	38.144375
Amroc Oil Corporation	6.304005
Canterra Energy Ltd.	21.864200
Cooperative Energy Development Corporation	1.812722
Harvard International Resources Ltd.	21.864200
Lario Oil & Gas Company	10.010498
• •	100.000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



WEST NIPISI UNIT NO. I

INITIAL EFFECTIVE DATE SEPTEMBER 1, 1971.

UNIT OPERATOR — CANTERRA ENERGY LTD.

NITON UNIT

Unit Operator - Esso Resources Canada Limited

Initial Effective Date - 1 November 1978

Participation Revised - 1 December 1986

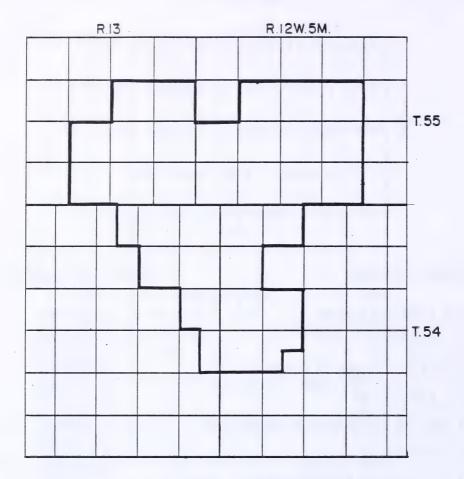
*Unitized Zone - Basal Ouartz Sand

*Unitized Substance - Crude oil or gas

Working Interest Owners	Per Cent Participation
	7 00000075
Acquifund Resources Limited	7.29889075
Amoco Canada Petroleum Company Ltd.	6.68404600
Canadian Superior Oil Ltd.	1.59849100
Canterra Energy Ltd.	1.05185300
Columbia Gas Development of Canada Ltd.	0.14033700
Cooperative Energy Development Corporation	11.69163600
Corexcal, Incorporated	0.41237000
Denison Mines Limited	3.89640100
Diamond Shamrock Exploration of Canada, Ltd.	5.34208400
Dome Petroleum Limited	5.21761000
Erskine Resources Limited	1.31076025
Esso Resources Canada Limited	25.96420300
Harvard International Resources Ltd.	0.54663800
Home Oil Company Limited	3.19698600
Hudson's Bay Oil and Gas Company Limited	14.15305900
Maligne Resources Limited	2.41002500
Mobil Oil Canada, Limited	5.01029000
Petrorep (Canada) Limited	0.41237000
Provo Gas Producers Limited	2.01246400
Universal Explorations Ltd.	0.24742300
Western Decalta Petroleum (1977) Limited	1.40206300
	100,0000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NITON UNIT

INITIAL EFFECTIVE DATE-NOVEMBER 1, 1978

UNIT OPERATOR-ESSO RESOURCES CANADA LIMITED

NORTH OYEN GAS UNIT

Unit Operator - Canterra Energy Ltd

Initial Effective Date - 1 February 1965

*Participation Revised - 2 June 1986

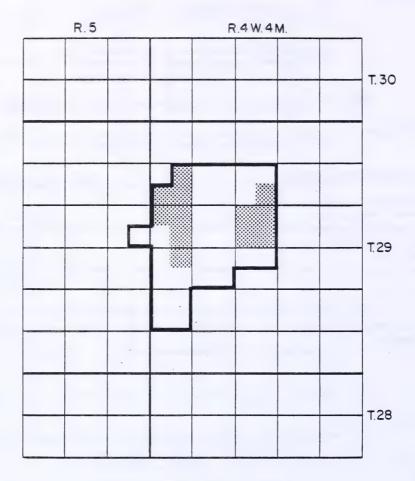
*Unitized Zone - Viking or Detrital Formations

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except crude oil and coal)

Working Interest Owners	Per Cent Participation
BP Resources Canada Limited	11,1111
Canterra Energy Ltd.	62.9167
Gulf Canada Corporation	4.5833
Prairie Oil Royalties Co. Ltd.	5.5556
Suncor Inc.	4.5833
Texaco Canada Inc.	11.2500
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NORTH OYEN GAS UNIT

INITIAL EFFECTIVE DATE - FEBRUARY I, 1965

UNIT OPERATOR - CANTERRA ENERGY LTD.

AREA OF CHANGE EFFECTIVE - FEBRUARY I, 1965



PEMBINA BELLY RIVER "C" UNIT

Unit Operator - Musketeer Energy Ltd.

Initial Effective Date - 1 March 1968

Participation Revised - 1 October 1986

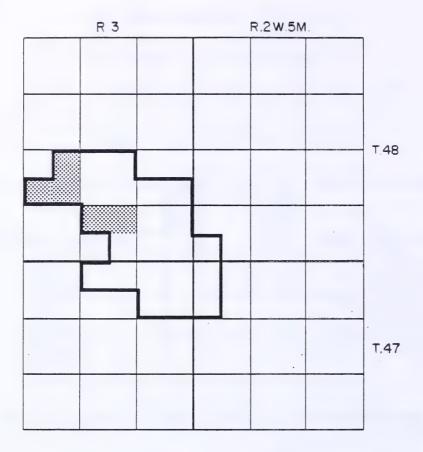
*Unitized Zone - Belly River Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Conwest Exploration Company Limited	6.27014
Musketeer Energy Ltd.	43.89101
Norcen Energy Resources Limited	22.99515
Paloma Petroleum Ltd.	3.45831
Scurry-Rainbow Oil Limited	3.49313
Shell Canada Limited	5.23969
Tricentrol Oils Limited	14.65257
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



PEMBINA BELLY RIVER "C" UNIT

INITIAL EFFECTIVE DATE - MARCH 1,1968

UNIT OPERATOR - MUSKETEER ENERGY LTD.

AREA OF CHANGE EFFECTIVE DECEMBER 1, 1973

PEMBINA BELLY RIVER "U" UNIT

Unit Operator - Musketeer Energy Ltd.

Initial Effective Date - 1 August 1970

Participation Revised - 1 October 1986

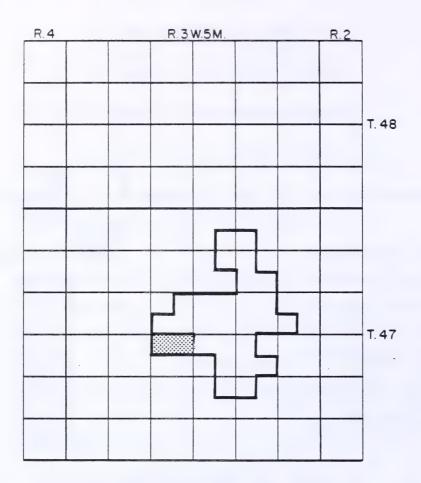
*Unitized Zone - Belly River Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Boalta Oil & Gas Ltd.	0.14891
Vincent Bolin	0.29783
BP Resources Canada Limited	23.76436
Chevron Canada Resources Limited	0.57487
Conwest Exploration Company Limited	4.34510
Dixalta Investments Ltd.	0.14891
Hudson's Bay Oil and Gas Company Limited	11.33121
Musketeer Energy Ltd.	30.48658
Norcen Energy Resources Limited	7.66672
PanCanadian Petroleum Limited	14.91063
Texaco Canada Resources	0.57487
Tricentrol Oils Limited	5.75001
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



PEMBINA BELLY RIVER "U" UNIT

UNIT OPERATOR - MUSKETEER ENERGY LTD.

AREA OF CHANGE EFFECTIVE - I MAY 1982

PEMBINA BELLY RIVER "B" NORTH UNIT

Unit Operator - Musketeer Energy Ltd.

Initial Effective Date - 1 August 1968

Participation Revised - 1 October 1986

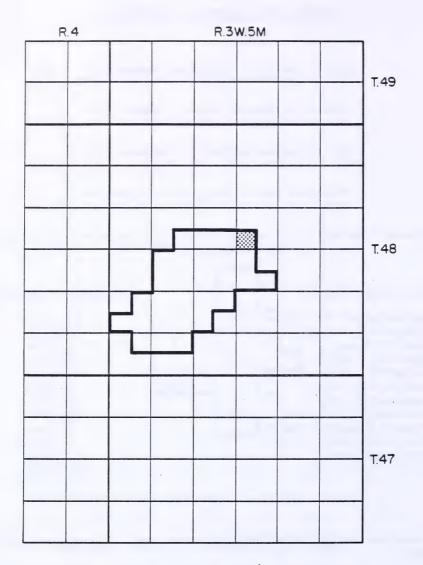
*Unitized Zone - Belly River Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Occidental Petroleum Ltd.	11.47536
Conwest Exploration Company Limited	5.86885
Cross-Town Holdings	1.51349
Dome Petroleum Limited	0.03626
Hudson's Bay Oil and Gas Company Limited	21.41216
Albertina M. Koetsier	0.75674
Leddy Exploration Ltd.	0.77707
Musketeer Energy Ltd.	41.05942
Norcen Energy Resources Limited	3.61941
Sabre Petroleums Ltd.	0.47660
Tricentrol Oils Limited	13.00464
	100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



PEMBINA BELLY RIVER "B" NORTH UNIT

INITIAL EFFECTIVE DATE - AUGUST 1, 1968

AREA OF CHANGE EFFECTIVE - NOVEMBER 1, 1973

UNIT OPERATOR - MUSKETEER ENERGY LTD.

PEMBINA BELLY RIVER "B" SOUTH UNIT

Unit Operator - Western Decalta Petroleum (1977) Limited

Initial Effective Date - 1 August 1972

Participation Revised - 1 November 1986

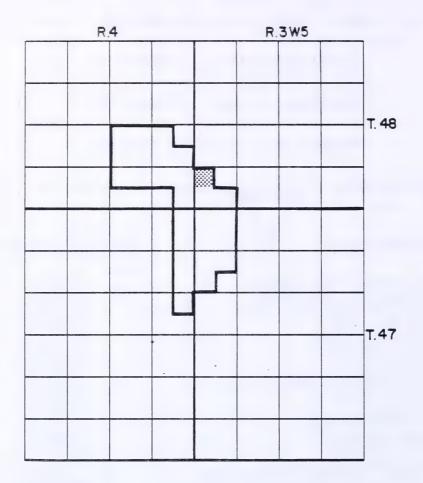
*Unitized Zone - Belly River Formation

*Unitized Substance - Petroleum, natural gas and related hydrocarbons (except coal)

Working Interest Owners Per Cent Participation Canadian Occidental Petroleum Ltd. 3.29548 Chevron Canada Resources Limited 2.79439 Consolidated West Petroleum Limited 8.01659 Fairhill Oils Limited 0.80250 J. M. Huber Corporation 14.26437 Kerr-McGee Corporation 18.68274 Mizel Oils Ltd. 2.85289 Norcen Energy Resources Limited 3.01298 Paloma Petroleum Ltd. 3.01297 Rulair Oils Ltd. 0.80249 Scurry-Rainbow Oil Limited 1.54889 Shell Canada Resources 2.32335 Texaco Canada Resources 20.93101 Universal Explorations (83) Ltd. 5.70575 Western Decalta Petroleum (1977) Limited 11.95360 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



PEMBINA BELLY RIVER "B" SOUTH UNIT

INITIAL EFFECTIVE DATE - AUGUST 1, 1972

AREA OF CHANGE EFFECTIVE - JUNE 1, 1975

UNIT OPERATOR - WESTERN DECALTA PETROLEUM (1977) LIMITED.

PEMBINA CARDIUM UNIT NO. 2 (Bishop-Luscar-Texaco Pembina Unit

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 December 1959

Participation Revised - 1 November 1986

*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and any other substance which the parties have a right to recover

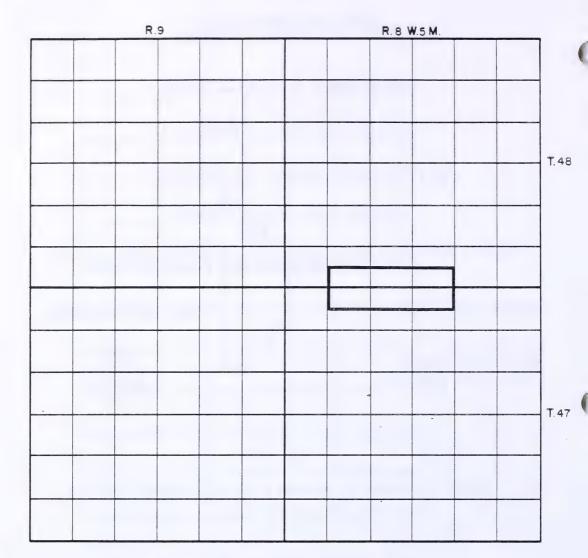
Working Interest Owners

Per Cent Participation

Luscar Limited Shell Canada Limited Texaco Canada Resources 16.6667 66.6666 16.6667 100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



PEMBINA CARDIUM UNIT NO.2

INITIAL EFFECTIVE DATE - I DECEMBER, 1959

UNIT OPERATOR - SHELL CANADA LIMITED



PEMBINA CARDIUM UNIT NO. 7 (Blue Rapids Area)

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 May 1961

Participation Revised - 1 November 1986

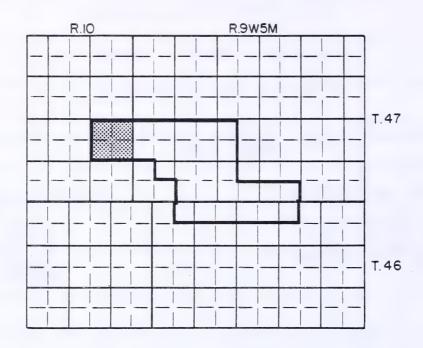
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Per Cent Participation DeKalb Mining Corporation 19.2616 Dome Petroleum Limited 26.7890 Provo Gas Producers Limited 38.7098 Texaco Canada Resources 15.2396 100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit



PEMBINA CARDIUM UNIT NO. 7 (BLUE RAPIDS AREA)

INITIAL EFFECTIVE DATE - MAY 1, 1961

UNIT OPERATOR - DOME PETROLEUM LIMITED

AREA OF CHANGE EFFECTIVE - JULY 1, 1963-

PEMBINA CARDIUM UNIT NO. 20

Unit Operator - Western Decalta Petroleum (1977) Limited

Initial Effective Date - 1 August 1960

Participation Revised - 1 November 1986

*Unitized Zone - Cardium Formation

*Unitized Substance - Crude oil, natural gas, condensate, all hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Norcen Energy Resources Limited	13.63
Scurry-Rainbow Oil Limited	37.66
Texaco Canada Resources	29.81
Ultramar Oil and Gas Canada Limited	1.70
Western Decalta Petroleum (1977) Limited	17.20
	100.00

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents

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PEMBINA CARDIUM UNIT NO. 20 ERCB

UNIT OPERATOR - WESTERN DECALTA PETROLEUM (1977) LIMITED

INITIAL EFFECTIVE DATE—AUGUST 1, 1960

PEMBINA KEYSTONE CARDIUM UNIT NO. 2

Unit Operator - Canadian Occidental Petroleum Ltd.

Initial Effective Date - 1 April 1971

Participation Revised - 1 November 1986

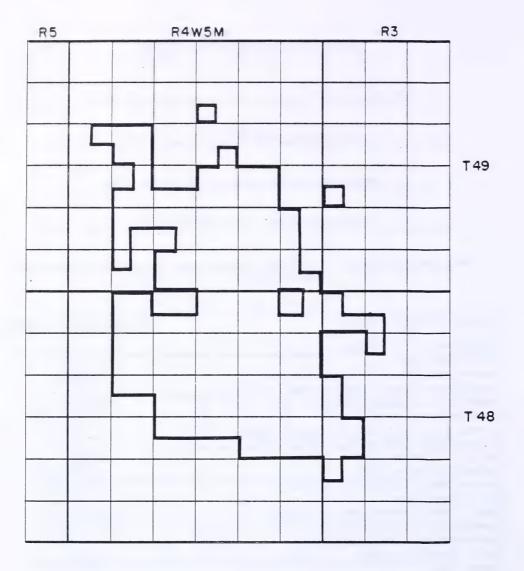
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Black Cat Oil & Gas Ltd.	0.196700
Mr. P. Antrobus	0.254151
Bumper Development Corporation Ltd.	0.762454
Joan Busher Sinna & Paul Busher (Trustees)	0.254151
Canadian Occidental Petroleum Ltd.	63.965570
Esso Resources Canada Ltd.	7.230959
Hudson's Bay Oil and Gas Company Limited	5.026514
Old National Bank of Washington (Trust Account)	0.254151
Mobil Oil Canada, Ltd.	0.924210
Musketeer Energy Ltd.	2.439987
Norcen Energy Resources Limited	3.358710
Petro-Canada Inc.	4.932740
Royal Trust Corporation of Canada	0.774853
Samedan Oil of Canada Inc.	1.546371
Scurry-Rainbow Oil Limited	0.422077
Shell Canada Limited	0.633116
Suncor Inc.	2.015249
Texaco Canada Resources	3.722476
Universal Explorations (83) Ltd.	0.640582
Western Decalta Petroleum (1977) Limited	0.644979
	100-000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



PEMBINA KEYSTONE CARDIUM UNIT NO.2

INITIAL EFFECTIVE DATE - APRIL 1, 1971

UNIT OPERATOR - CANADIAN OCCIDENTAL PETROLEUM LTD.



NORTH PEMBINA CARDIUM UNIT NO. 1

Unit Operator - Mobil Oil Canada, Ltd.

Initial Effective Date - 1 September 1959

Participation Revised - 1 October 1986

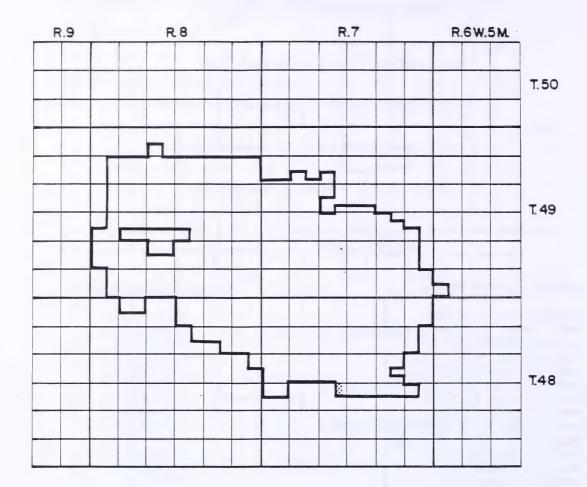
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Aberford Resources Ltd.	8.1365932
Amoco Canada Petroleum Company Ltd.	11.7549229
Anderson Exploration Ltd.	0.4906034
Black Cat Oil & Gas Ltd.	0.0766628
Canadian Superior Oil Ltd.	0.4172966
Chevron Canada Resources Limited	6.8097241
Dome Petroleum Limited	0.0063447
Home Oil Company Limited	3.9052022
Hudson's Bay Oil & Gas Company Limited	0.6246263
Luscar Ltd.	0.8401091
Mobil Oil Canada Ltd.	33.0608344
Murphy Oil Company Ltd.	1.1272169
Musketeer Energy Ltd.	0.9573409
Norcen Energy Resources Limited	0.9759990
Pembina Resources Limited	1.2553917
Petro-Canada Inc.	14.6219730
Sabre Petroleums Ltd.	0.0729644
Shell Canada Resources Limited	0.1450225
Skaha Petroleums Ltd.	0.0113299
Suncor Inc.	1.9084905
Texaco Canada Resources	12.0932687
Total Petroleum Canada Ltd.	0.1781734
Union Oil Company of Canada Limited	0.5299094
	1.00 • 0000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NORTH PEMBINA CARDIUM UNIT NO. I

INITIAL EFFECTIVE DATE- SEPTEMBER 1, 1959

UNIT OPERATOR - MOBIL OIL CANADA LTD.

AREA OF CHANGE EFFECTIVE - MAY I, 1965

NORTHWEST PEMBINA CARDIUM UNIT NO. 1

Unit Operator - Canadian Occidental Petroleum Ltd..

Initial Effective Date - 1 August 1966

Participation Revised - 23 October 1986

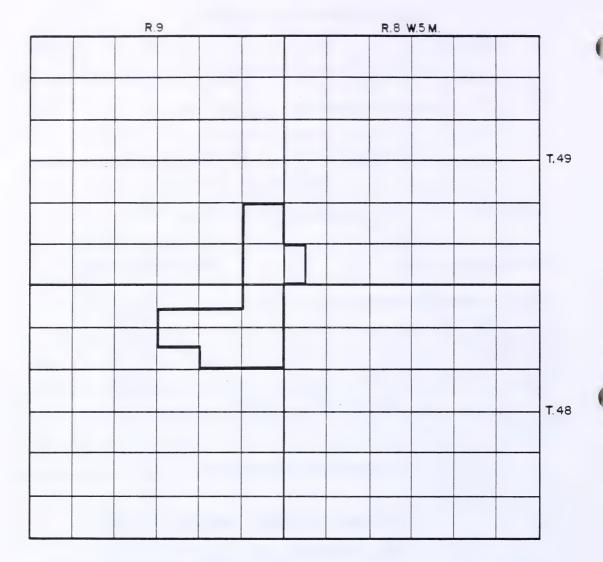
*Unitization Zone - Cardium Formation

*Unitization Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Per Cent Participation Canadian Occidental Petroleum Ltd. 54.2510 Gulf Canada Limited 5.9460 Norcen Energy Resources Limited 0.1937 Petro-Canada Inc. 25.3543 Suncor Inc. 6.6180 Texaco Canada Resources 7.6370 100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NORTHWEST PEMBINA CARDIUM UNIT NO. I INITIAL EFFECTIVE DATE - I AUGUST 1966

UNIT OPERATOR- CANADIAN OCCIDENTAL PETROLEUM LTD

POUCE COUPE CADOTTE GAS UNIT

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 February 1959

Participation Revised - 1 June 1986

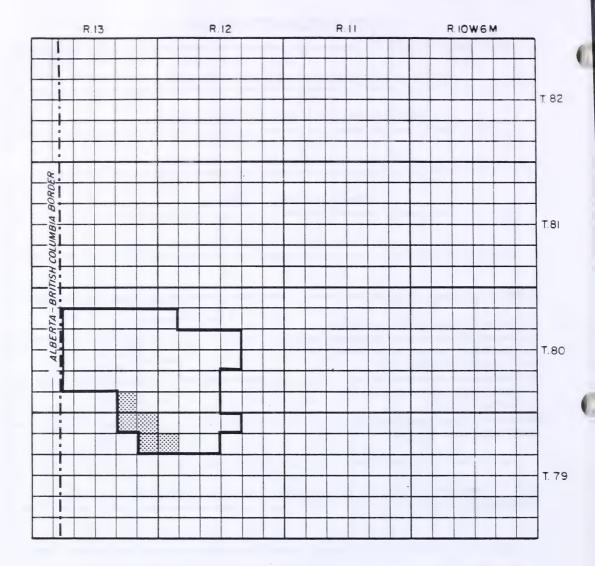
*Unitized Zone - Cadotte

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Cheyenne Petroleum Corporation	0.2324
Estate of Frederick Irving Batcheller	0.2324
Golden North Resource Corporation	2.4414
Gulf Canada Corporation	1.9378
ICG Resources Ltd.	6.4422
Norcen Energy Resources Limited	32.2111
Petro-Canada Inc.	24.0331
Westcoast Petroleum Ltd.	31.5398
64788 Manitoba Limited	0.9298
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



POUCE COUPE CADOTTE GAS UNIT



INITIAL EFFECTIVE DATE - I FEBRUARY 1959

UNIT OPERATOR - PETRO-CANADA INC.

AREA OF CHANGE EFFECTIVE I JUNE 1960

PROGRESS HALFWAY GAS UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 September 1985

Participation Revised - 1 October 1986

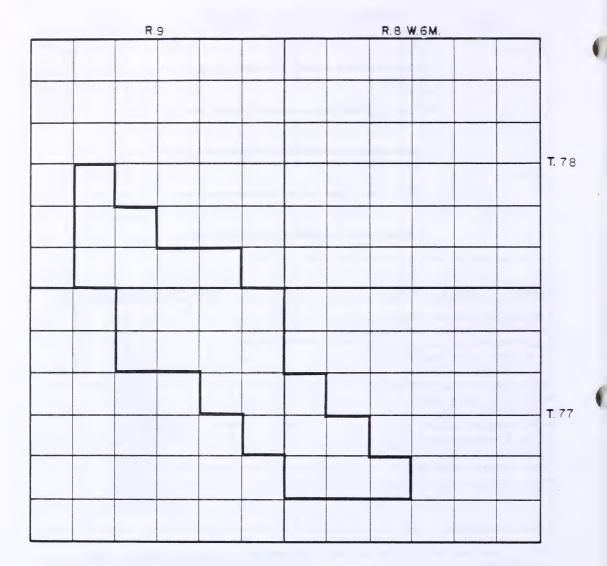
*Unitized Zone - Halfway Formation

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Bow Valley Industries Ltd.	4.05259
Chancellor Energy Resources Inc.	3.34793
Dome Petroleum Ltd.	0.35748
J. M. Huber Corporation	13.91506
I.C.G. Resources Ltd.	12.31411
Mega Petrol Canada Limited	2.30441
Mobil-GC Canada Ltd.	11.93214
Petro-Canada Inc.	15.37443
Shell Canada Limited	20.35590
Sulbath Exploration Ltd.	0.35748
Texaco Canada Inc.	7.76107
Texaco Canada Resources	7.61336
Westcoast Petroleum Ltd.	0.31404
·	100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



PROGRESS HALFWAY GAS UNIT NO. I

ERCB

INITIAL EFFECTIVE DATE - I SEPTEMBER 1985 UNIT OPERATOR-SHELL CANADA LIMITED

NORTH PROVOST GAS UNIT

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 November 1967

Participation Revised - 1 December 1986

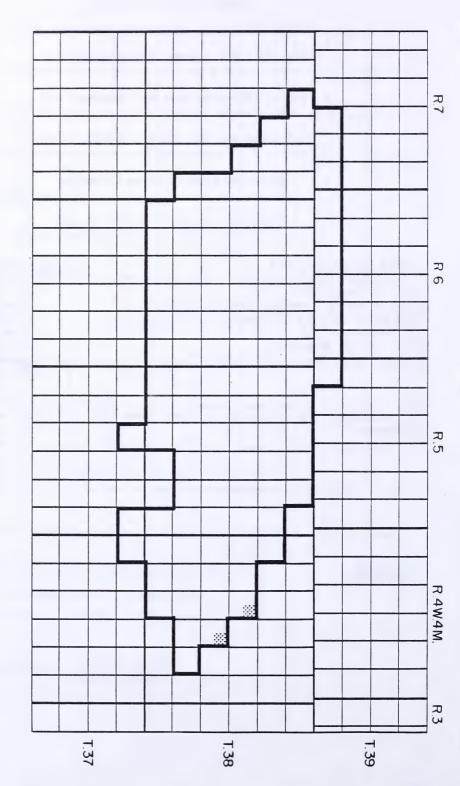
*Unitized Zone - Viking Formation

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Canterra Energy Ltd.	15.34633
Hudson's Bay Oil and Gas Company Limited	4.99350
Provo Gas Producers Limited	62.26865
TCPL Resources Ltd.	1.46513
Texaco Canada Resources	10.89448
Westcoast Petroleum (1985) Ltd.	5.03191
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NORTH PROVOST GAS UNIT

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1967

UNIT OPERATOR - DOME PETROLEUM LIMITED

AREA OF CHANGE EFFECTIVE - OCTOBER 1, 1968 888888

RICINUS D-3A GAS UNIT NO. 1

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 June 1976

Participation Revised - 1 June 1986

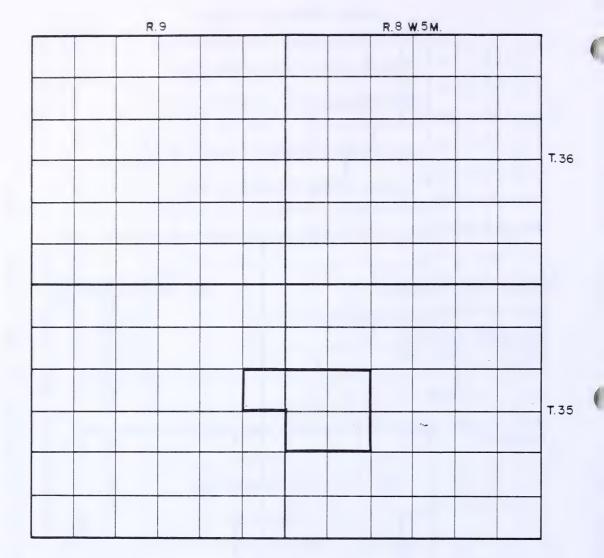
*Unitized Zone - Leduc Formation

*Unitized Substance - Natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	26.50000
Chevron Canada Resources Limited	15.66666
Gulf Canada Corporation	15.66667
Mobil Oil Canada, Ltd.	15.66667
Petro-Canada Inc.	26.50000
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



RICINUS D-3A GAS UNIT NO. I

ERCB

INITIAL EFFECTIVE DATE - I JUNE 1976
UNIT OPERATOR - PETRO - CANADA INC.

ROWLEY BELLY RIVER GAS UNIT NO. 1

Unit Operator - Gulf Canada Corporation

Initial Effective Date - 1 March 1976

Participation Revised - 18 December 1986

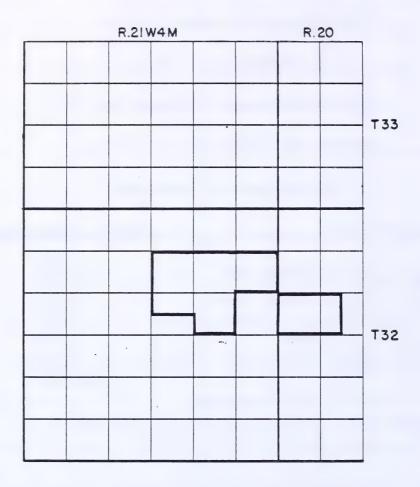
*Unitized Zone - Basal Belly River "A" Sand

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Atcor Ltd.	5.673556
Consolidated Oil and Gas (Canada) Ltd.	12.912388
Gulf Canada Corporation	49.203011
Hudson's Bay Oil and Gas Company Limited	9.523150
Kerr-McGee Corporation	3.492586
Murphy Oil Company Limited	0.416670
PanCanadian Petroleum Limited	1.758296
White Eagle Oil & Gas Ltd.	5.673555
Woodbend Oil & Gas Ltd.	11.346788
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



ROWLEY BELLY RIVER GAS UNIT NO. I

INITIAL EFFECTIVE DATE - MARCH 1, 1976

UNIT OPERATOR - GULF CANADA CORPORATION



SIBBALD UNIT #1

Unit Operator - BP Resources Canada Limited

Initial Effective Date - 1 August 1984

Participation Revised - 1 November 1986

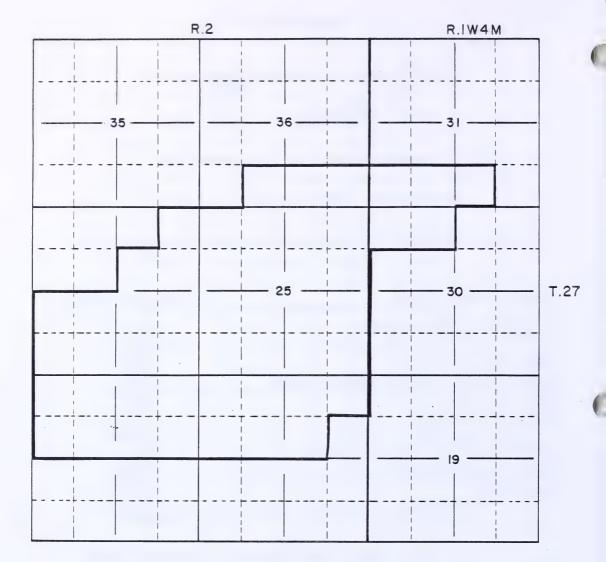
*Unitized Zone - Upper Mannville "C" Formation

*Unitized Substance - Petroleum and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
BP Resources Canada Limited	39.3089
Bracknell Resources Ltd.	3.7045
Cory Oil & Gas Ltd.	0.5763
Hero Petroleum Ltd.	0.4939
Hudson's Bay Oil and Gas Company Limited	12.6175
Frank Kettner	0.4939
Nancy Oil & Gas Ltd.	0.5763
Paloma Petroleum Ltd.	7.4089
Poco Petroleums Ltd.	6.4016
Precambrian Shield Resources Limited	20.7645
Staniloff Oil & Gas Ltd.	0.5763
Texaco Canada Resources	6.0896
David Zivot	0.4939
291152 Alberta Ltd.	0.4939
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



SIBBALD UNIT No.1



INITIAL EFFECTIVE DATE - LAUGUST, 1984
UNIT OPERATOR- BP RESOURCES CANADA LIMITED

SUNDRE UNIT NO. 1

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 October 1963

Participation Revised - 1 October 1986

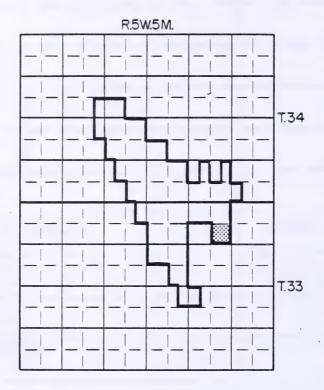
*Unitized Zone - Elkton Member and Shunda Member

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Ltd.	0.210535
Dekalb Petroleum Corporation	11.770470
Home Oil Company Limited	0.838933
Hudson's Bay Oil and Gas Company Limited	77.375466
Kalif Holdings Ltd.	1.415400
Shell Canada Limited	4.797739
Total Petroleum Canada Ltd.	3.591457
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



SUNDRE UNIT NO. I

INITIAL EFFECTIVE DATE - OCTOBER 1, 1963

UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

AREA OF CHANGE EFFECTIVE - DECEMBER 1, 1973

SWAN HILLS BEAVERHILL LAKE "C" UNIT NO. 1

Unit Operator - Golden Eagle Oil and Gas Limited

Initial Effective Date - 1 June 1977

Participation Revised - 1 December 1986

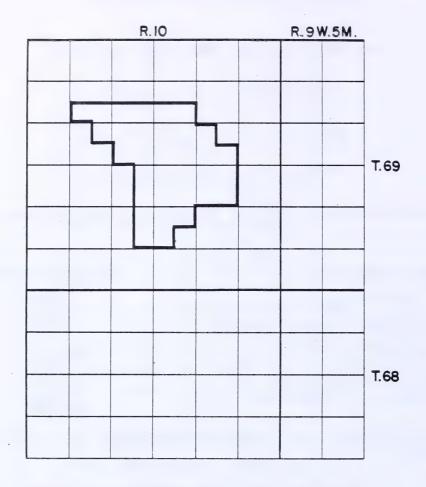
*Unitized Zone - Swan Hills Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation	
Argyll Resources Ltd.	0.64406	
Denison Mines Limited '	9.91846	
North Development Company Limited	9.91846	
(Non Personal Liability)		
RTEC One Resources Ltd.	45.73763	
RTEC Two Resources Inc.	3.79776	
Ultramar Oil and Gas Limited	20.06517	
Wintershall Oil of Canada, Ltd.	9.91846	
	100.00000	

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



SWAN HILLS BEAVERHILL LAKE UNIT NO.I

INITIAL EFFECTIVE DATE - JUNE 1, 1977
UNIT OPERATOR - GOLDEN EAGLE OIL AND GAS LIMITED



EAST SWAN HILLS UNIT

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 June 1967

Participation Revised - 1 May 1986

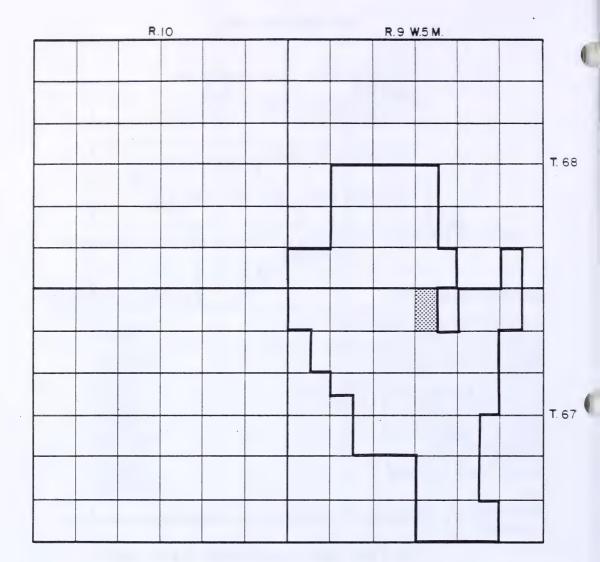
*Unitized Zone - Swan Hills Member

*Unitized Substance - Crude oil, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Comaplex Resources International Ltd.	2.67778
Denison Mines Limited	1.03802
Harvard International Resources	1.06214
Mobil Oil Canada Limited	37.79379
Monsanto Oils Ltd. & Monsanto Co.	1.08890
Musketeer Energy Ltd.	0.66133
Norcen Energy Resources Limited	0.39680
Norpet Oil & Gas Ltd.	2.67778
Numac Oil & Gas Limited	1.03802
Petro-Canada Inc.	42.21186
Plainsman Exploration Ltd.	1.06215
Texaco Canada Resources	8.29143
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



EAST SWAN HILLS UNIT

ERCB

INITIAL EFFECTIVE DATE - 1 JUNE 1967 UNIT OPERATOR- PETRO-CANADA INC. AREA OF CHANGE EFFECTIVE - I FEBRUARY 1972



SYLVAN LAKE GAS UNIT NO. 2

Unit Operator - Chevron Canada Resources Limited

Initial Effective Date - 31 August 1965

Participation Revised - 1 November 1986

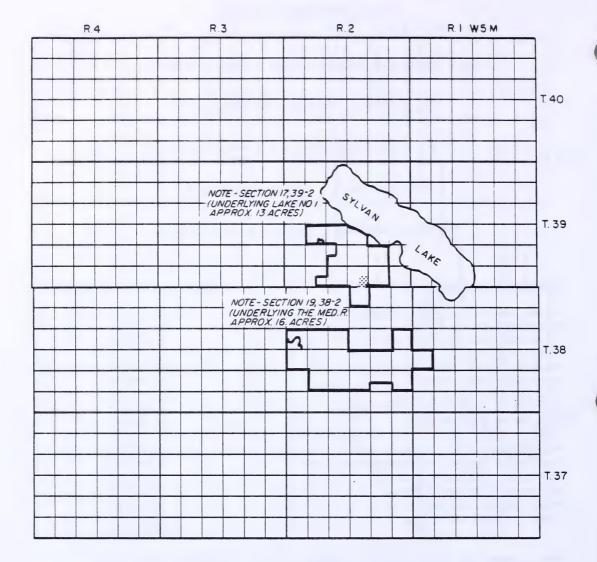
*Unitized Zone - Blairmore Formation

*Unitized Substance - Raw gas and condensate

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	1.373955
Birch Cove Farms Ltd.	0.179212
Canadian Superior Oil Ltd.	4.121863
Canterra Energy Ltd.	4.474313
Chevron Canada Resources Limited	39.366786
Pome Petroleum Limited	2.070888
Gulf Canada Corporation	18.160006
Harvard International Resources	4.474313
Kerr-McGee Corporation	11.302269
Lincoln McKay Development Company Ltd.	0.477897
Petro-Canada Inc.	1.373955
The Paddon Hughes Development Co. Ltd.	8.661888
Provo Gas Producers Limited	1.035444
Scurry-Rainbow Oil Limited	0.597372
Shell Canada Limited	0.955794
Texaco Canada Resources	1.373955
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



SYLVAN LAKE GAS UNIT NO. 2

ERCB

INITIAL EFFECTIVE DATE - 31 AUGUST 1965

UNIT OPERATOR - CHEVRON CANADA RESOURCES LIMITED

AREA OF CHANGE EFFECTIVE - I NOVEMBER 1969

VIRGINIA HILLS UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 September 1963

Participation Revised - 1 November 1986

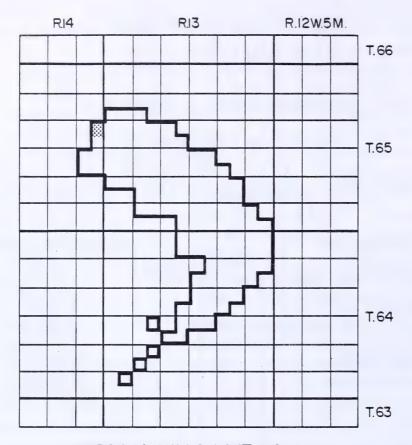
*Unitized Zone - Swan Hills Member

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Ltd.	3.817274
Esso Resources Canada Limited	2.052260
Gulf Canada Corporation	0.225114
Home Oil Company Limited	11.451835
Hudson's Bay Oil and Gas Company Limited	19.766389
Petro-Canada Inc.	4.653564
Shell Canada Limited	42.139833
Texaco Canada Resources	0.624616
Unocal Canada Limited	15.269115
	100.000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



VIRGINIA HILLS UNIT NO. I

INITIAL EFFECTIVE DATE - SEPTEMBER 1, 1963

UNIT OPERATOR - SHELL CANADA LIMITED

AREA OF CHANGE EFFECTIVE - JULY 1, 1968 -

VIRGINIA HILLS BELLOY - SHUNDA UNIT NO. 1

Unit Operator - Shell Canada Limited

Initial Effective Date - 1 May 1982

Participation Revised - 1 November 1986

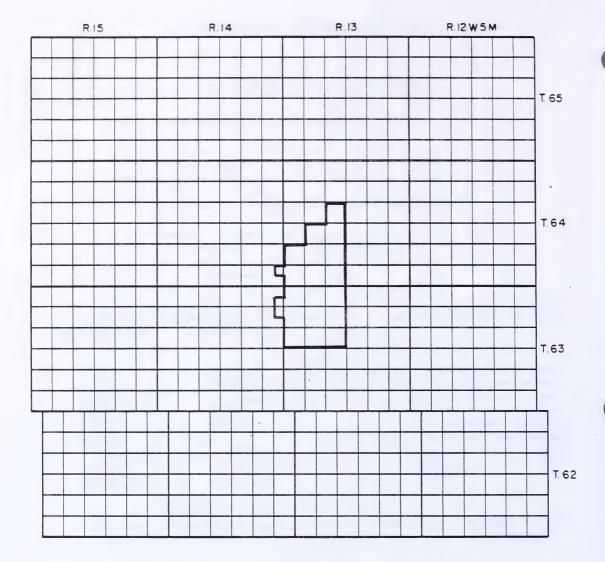
*Unitized Zone - Belloy-Shunda Formation

*Unitized Substance - Gas and oil

Working Interest Owners	Per Cent Participation	
	Oil Interests	Gas Interests
Amoco Canada Petroleum Company Ltd.	1.41036	0.50123
Cotton Petroleum Corporation	1.41036	0.50123
Dome Petroleum Limited		0.19636
Gulf Canada Corporation		0.29457
Pennzoil Petroleums Ltd.	13.01730	8.20558
Provo Gas Producers Limited		0.09821
Shell Canada Limited	83.22173	89.86866
Tricentrol Oils Limited	0.94025	0.33416
	100.00000	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reserve Side)



VIRGINIA HILLS BELLOY-SHUNDA UNIT NO.I



INITIAL EFFECTIVE DATE - I MAY 1982
UNIT OPERATOR - SHELL CANADA LIMITED

WAINWRIGHT UNIT NO. 2

Unit Operator - Husky Oil Operations Ltd.

Initial Effective Date - 1 October 1962

Participation Revised - 1 October 1986

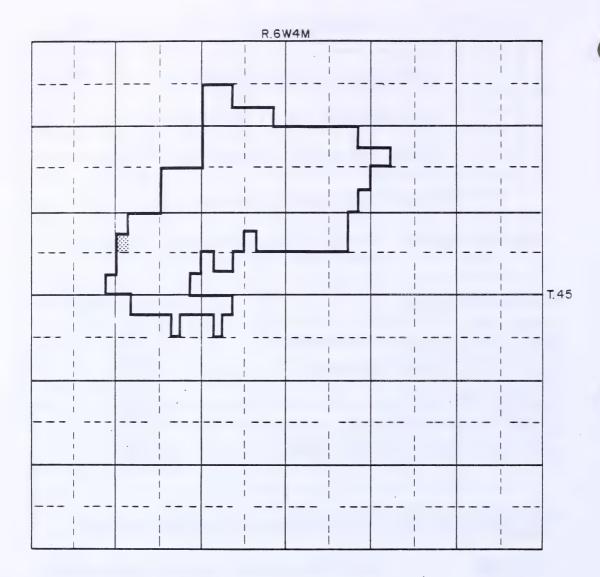
*Unitized Zone - Wainwright Wainwright Pool

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Corexcal, Inc.	0.4558
Hudson's Bay Oil and Gas Company Limited	4.7293
Husky Oil Operations Ltd.	61.9299
Pacific Lighting Exploration Company	0.9114
Petro-Canada Inc.	2.9173
Petro-Rep (Canada) Ltd.	6.1441
Trans-Canada Resources Ltd.	0.6888
Universal Explorations Ltd.	0.1367
Western Allenbee Oil & Gas Company Limited	0.6486
Western Decalta Petroleum (1977) Limited	21.4381
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



WAINWRIGHT UNIT NO. 2

ERCB

UNIT OPERATOR- HUSKY OIL OPERATIONS LTD.

AREA OF CHANGE EFFECTIVE - 1 OCTOBER 1986

WARBURG BELLY RIVER "M" UNIT

Unit Operator - BP Resources Canada Limited

Initial Effective Date - 1 October 1969

Participation Revised - 1 October 1986

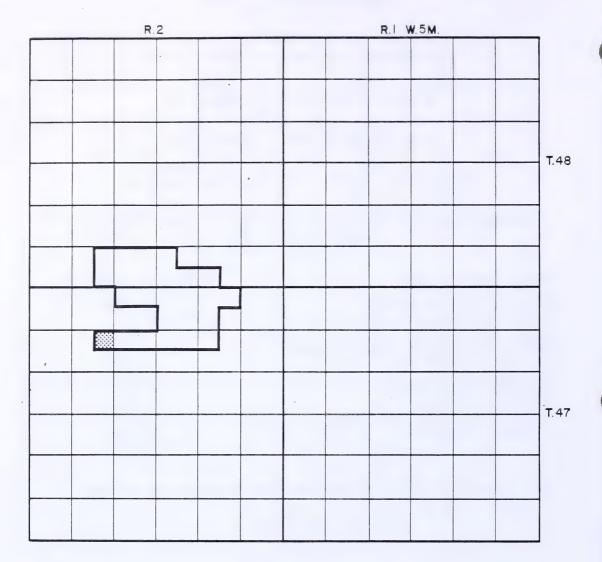
*Unitized Zone - Basal Belly River Sand Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
BP Resources Canada Limited	39.38038
Chevron Canada Resources Limited	19.73671
Denison Mines Limited	4.04538
Hudson's Bay Oil & Gas Company Limited	1.03955
Ice River Oil & Gas Ltd.	0.33804
Joule Resources Inc.	0.33804
Kerr-McGee Corporation	6.29066
Musketeer Energy Ltd.	23.28341
Ranchmen's Resources (1976) Ltd.	0.67607
Tricentrol Oils Limited	4.87176
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



WARBURG BELLY RIVER 'M' UNIT

ERCB

INITIAL EFFECTIVE DATE - I OCTOBER 1969
UNIT OPERATOR- BP RESOURCES CANADA LIMITED
AREA OF CHANGE EFFECTIVE - I JANUARY 1970

WILLESDEN GREEN CARDIUM UNIT NO. 5

Unit Operator - Musketeer Energy Ltd.

Initial Effective Date - 1 August 1965

Participation Revised - 1 November 1986

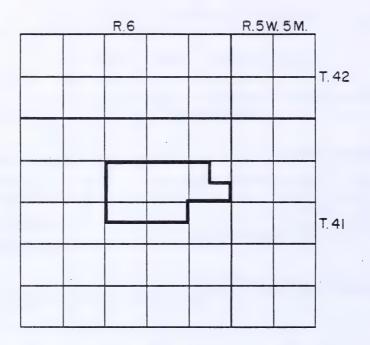
*Unitized Zone - Cardium Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Hudson's Bay Oil and Gas Company Limited	10.93415
Musketeer Energy Ltd.	48.54959
New York Oils Limited	2.41035
Texaco Canada Resources	35.35299
Trans-Dominion Energy Corporation	2.75292
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



WILLESDEN GREEN CARDIUM UNIT NO. 5
INITIAL EFFECTIVE DATE - AUGUST 1, 1965
UNIT OPERATOR - MUSKETEER ENERGY LTD.

WIMBORNE LEDUC (D-3) UNIT NO. 1

Unit Operator - Mobil Oil Canada, Ltd.

Initial Effective Date - 1 March 1964

Participation Revised - 1 December 1986

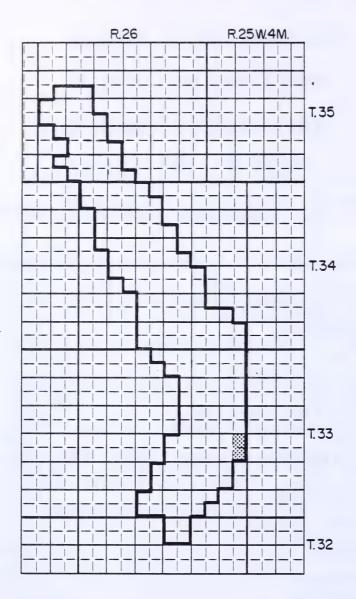
*Unitized Zone - Leduc (D-3) Zone

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Aberford Resources Ltd.	1.971430
Amoco Canada Petroleum Company Ltd.	1.899100
Canadian Occidental Petroleum Ltd.	1.291020
Canadian Superior Oil Ltd.	1.003040
Canterra Energy Ltd.	8.957070
Drummond Oil & Gas Ltd.	3.805350
Esso Resources Canada Limited	0.068360
General American Oils, Ltd.	0.137500
Gulf Canada Resources	25.137830
Hudson's Bay Oil and Gas Company Limited	8.224910
Husky Oil Operations Ltd.	1.630860
ICG Resources Ltd.	0.020490
Leddy Exploration Limited	0.275000
Mobil Oil Canada, Ltd.	35.944990
Musketeer Energy Ltd.	0.119090
Plainsman Exploration Ltd.	0.012805
Petro-Canada Inc.	2.135850
Provo Gas Producers Limited	0.331540
Sasko Oil & Gas Limited	0.137500
Shell Canada Limited	3.000060
Synerg Energy Ltd.	0.012805
Texaco Canada Resources	3.529030
Tricentrol Oils Limited	0.354370
	100.000000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



WIMBORNE LEDUC (D-3) UNIT NO. I

UNIT OPERATOR - MOBIL OIL CANADA, LTD.

AREA OF CHANGE EFFECTIVE - OCTOBER 1,1970 -

JARROW UNIT

Unit Operator - Hamilton Brothers Canadian Gas Co. Ltd.

Initial Effective Date - 1 September 1972

Participation Revised - 29 March 1974

*Unitized Zone - Viking, Glauconite and Colony Formations

*Unitized Substance - Gas

Working Interest Owners

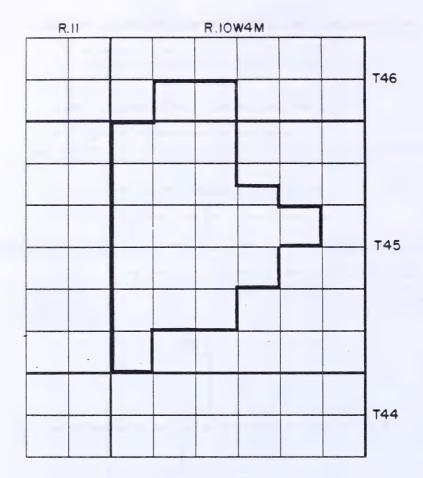
Hamilton Brothers Canadian Gas Co. Ltd. Hudson's Bay Oil and Gas Company Limited Kings Resources Company

Per Cent Participation

72.025122 1.768688 26.206190 100.000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JARROW UNIT

UNIT OPERATOR - MERLAND EXPLORATION LIMITED

EFFECTIVE DATE - SEPTEMBER 1,1972

JARROW GAS UNIT NO. 2

Unit Operator - Hamilton Brothers Canadian Gas Co. Ltd.

Initial Effective Date - 29 March 1974

Participation Revised - 1 July 1974

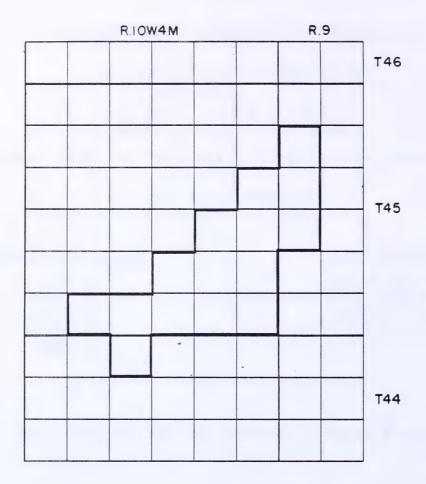
*Unitized Zone - Viking, Glauconitic, Basal Quartz and Colony Formations

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Aztec Oil & Gas Company	34.719906
Hamilton Brothers Canadian Gas Co. Ltd.	8.894728
King Resources Company	6.686054
Ladd Exploration Company	34.719906
Pubco Canadian Petroleum Corporation	14.979406
	100.000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JARROW GAS UNIT NO.2

INITIAL EFFECTIVE DATE - MARCH 29, 1974

UNIT OPERATOR - HAMILTON BROTHERS CANADIAN GAS CO. LTD

JENNER GAS UNIT NO. 1

Unit Operator - Musketeer Energy Ltd.

Initial Effective Date - 1 November 1969

Participation Revised - 1 December 1983

*Unitized Zone - Second White Specks, Basal Colorado, Upper Mannville and Glauconitic Zones

*Unitized Substance - Gas

Working Interest Owners

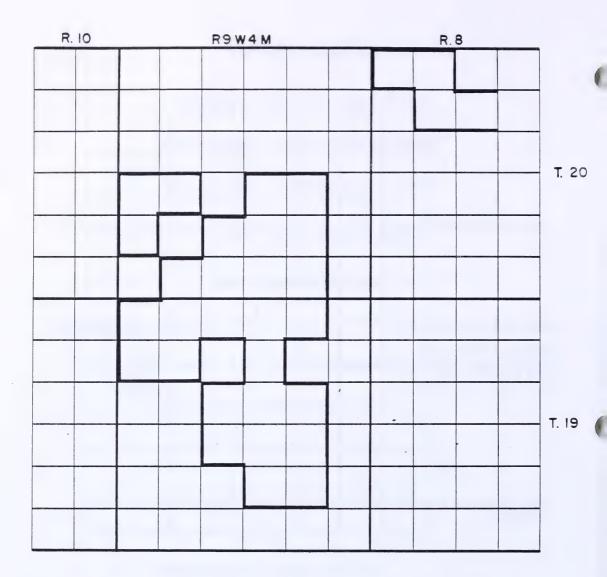
Musketeer Energy Ltd.
Norcen Energy Resources Limited
Twin Richfield Oils Ltd.

Per Cent Participation

83.39177 11.60823 5.00000 100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



JENNER GAS UNIT NO I
INITIAL EFFECTIVE DATE NOVEMBER I, 1969
UNIT OPERATOR — MUSKETEER ENERGY LTD.

JENNER UPPER MANNVILLE "E" UNIT NO. 1

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 December 1968

Participation Revised - 1 December 1983

*Unitized Zone - Jenner Upper Mannville "E" Zone

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

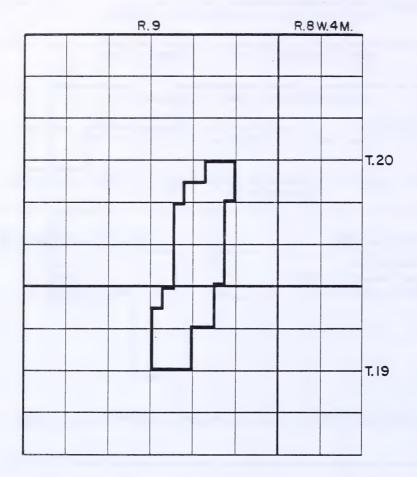
Musketeer Energy Ltd.
Norcen Energy Resources Limited
Twin Richfield Oils Ltd.

Per Cent Participation

82.34541 13.02556 4.62903 100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



JENNER UPPER MANNVILLE E UNIT NO. I

INITIAL EFFECTIVE DATE - DECEMBER 1,1968

UNIT OPERATOR - DOME PETROLEUM LIMITED

JOFFRE BASAL BLAIRMORE GAS UNIT NO. 1

Unit Operator - Chevron Canada Resources Limited

Initial Effective Date - 1 December 1975

Participation Revised - 1 May 1983

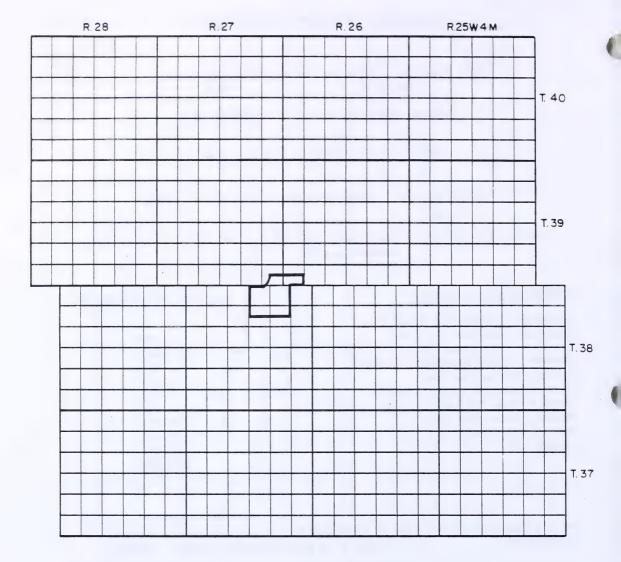
*Unitized Zone - Basal Blairmore "C" and "D" Sands

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Reserve Oil & Gas Ltd.	0.3107
Canadian Superior Oil Ltd.	5.2683
Caroline Petroleums Ltd.	1.5531
Chevron Canada Resources Limited	43.9450
Embassy Resources Ltd.	0.9319
Esso Resources Canada Limited	3.6246
Petro-Canada Exploration Inc.	0.9319
Rampart Resources Ltd.	15.5755
Ranger Oil Limited	0.0468
Suncor Inc.	27.8122
	100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JOFFRE BASAL BLAIRMORE GAS UNIT NO. I



INITIAL EFFECTIVE DATE - I DECEMBER 1975
UNIT OPERATOR - CHEVRON CANADA RESOURCES LTD.

JOFFRE VIKING UNIT NO. 2

Unit Operator - Canadian Industrial Gas & Oil Ltd.

Initial Effective Date - 1 April 1963

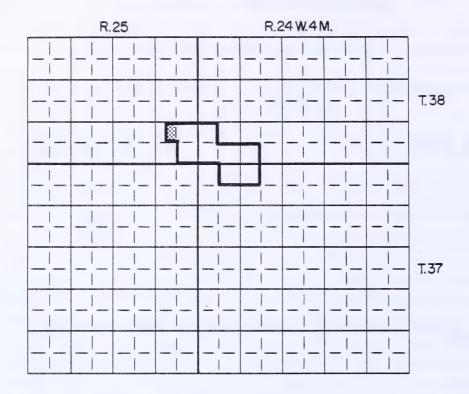
*Unitized Zone - Viking Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Canadian Industrial Gas & Oil Ltd.	50.00
Security Freehold Petroleums Limited	50.00 100.00

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JOFFRE VIKING UNIT NO. 2

INITIAL EFFECTIVE DATE - APRIL 1, 1963

UNIT OPERATOR- CANADIAN INDUSTRIAL GAS & OIL LTD.

AREA OF CHANGE EFFECTIVE - JANUARY 1, 1965

JOFFRE VIKING SAND UNIT NO. 3

Unit Operator - Bluesky Oil & Gas Ltd.

Initial Effective Date - 1 September 1977

Participation Revised - 1 July 1983

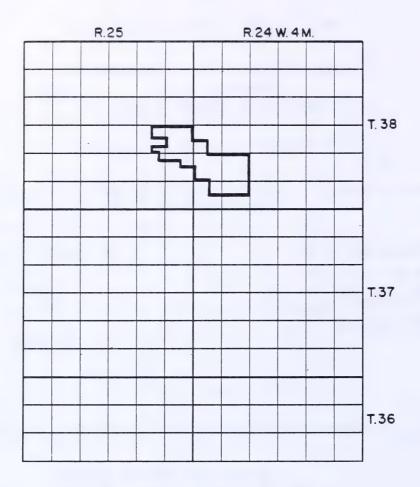
*Unitized Zone - Viking Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Bluesky Oil & Gas Ltd.	5.24976
PanCana Industries Ltd.	2.90688
PanCanadian Petroleum Limited	12.81048
Petromark Minerals Ltd.	54.98603
Republic Resources Limited	24.04685
	100,00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JOFFRE VIKING SAND UNIT NO. 3
INITIAL EFFECTIVE DATE - SEPTEMBER I, 1977
UNIT OPERATOR - BLUESKY OIL & GAS LTD.



JUDY CREEK BEAVERHILL LAKE UNIT

Unit Operator - Esso Resources Canada Limited

Initial Effective Date - 1 November 1962

Participation Revised - 1 October 1983

*Unitized Zone - Swan Hills Member of the Beaverhill Lake Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

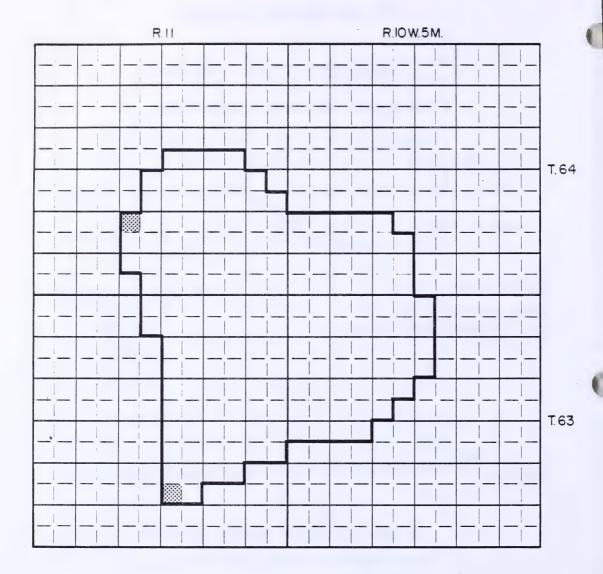
DeKalb Petroleum Corporation Esso Resources Canada Limited Petro-Canada Inc.

Per Cent Participation

0.782330 98.110520 1.107150 100.000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



JUDY CREEK BEAVERHILL LAKE UNIT

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1962

UNIT OPERATOR-ESSO RESOURCES CANADA LIMITED

AREA OF CHANGE EFFECTIVE NOVEMBER 1,1963-

JUDY CREEK WEST BEAVERHILL LAKE UNIT

Unit Operator - Esso Resources Canada Limited

Initial Effective Date - 1 June 1964

Participation Revised - 1 October 1983

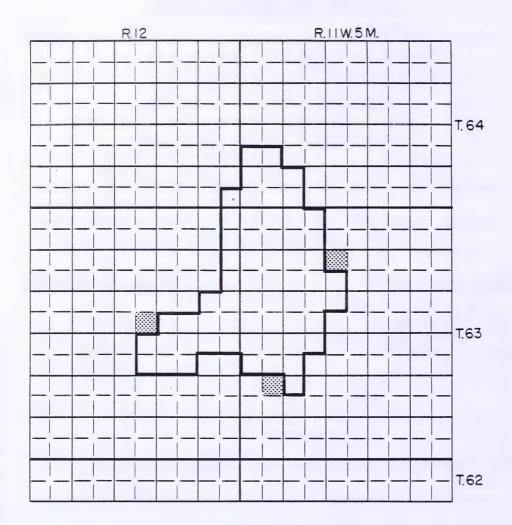
*Unitized Zone - Swan Hills Member of the Beaverhill Lake Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Canadian Reserve Oil and Gas Ltd. Denison Mines Limited Esso Resources Canada Limited Murphy Oil Company Ltd. Suncor Inc. Per Cent Participation 5.10526 15.92094 173.55545 Murphy Oil Company Ltd. 3.80149 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JUDY CREEK WEST BEAVERHILL LAKE UNIT

INITIAL EFFECTIVE DATE - JUNE 1, 1964

UNIT OPERATOR-ESSO RESOURCES CANADA LIMITED

AREA OF CHANGE EFFECTIVE - JUNE 1, 1964

JUMPING POUND WEST UNIT NO. 1

Unit Operator - Shell Canada Resources Limited

Initial Effective Date - 1 October 1967

Participation Revised - 1 August 1976

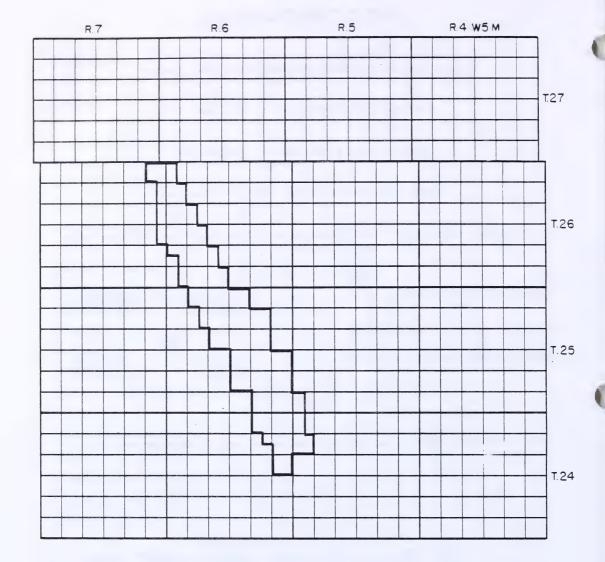
*Unitized Zone - Turner Valley Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Par Natural Gas	ticipation Petroleum
PanCanadian Petroleum Limited	18.1590	18.8502
Shell Canada Resources Limited	81.8410 100.0000	81.1498

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



JUMPING POUND WEST UNIT NO.1

ERCB

INITIAL EFFECTIVE DATE - 1 OCTOBER 1967
UNIT OPERATOR- SHELL CANADA RESOURCES LIMITED

KAKWA CARDIUM "A" UNIT

Unit Operator - Union Oil Company of Canada Limited

Initial Effective Date - 1 September 1983

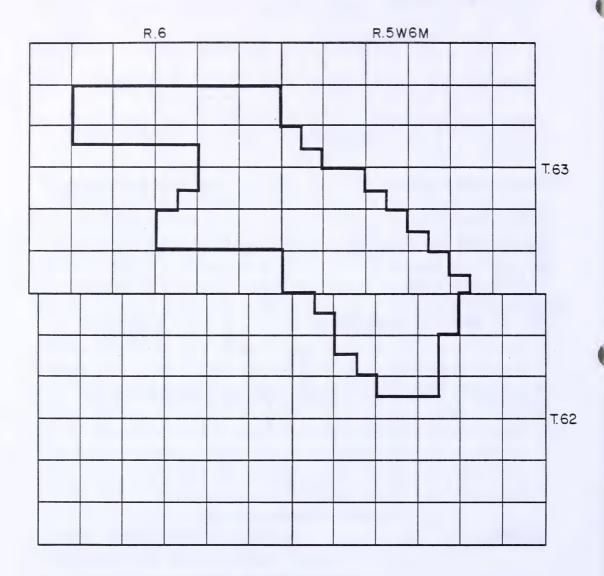
*Unitized Zone - Kakwa "A" Cardium "A" and Kakwa "A" Cardium "C"

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
	0.170/2
Conventures Limited	0.17963
Dickenson Mines Limited	0.17963
Dome Petroleum Limited	0.68259
Esso Resources Canada Limited	38.11824
Kam-Kotia Mines Limited	0.17963
Mobil Oil Canada, Ltd.	3.86140
Murphy Oil Company Ltd.	0.21556
Musketeer Energy Ltd.	3.86140
Union Oil Company of Canada Limited	52.72192
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KAKWA CARDIUM "A" UNIT

INITIAL EFFECTIVE DATE - SEPTEMBER 1, 1983

UNIT OPERATOR - UNION OIL COMPANY OF CANADA LIMITED



KEG RIVER BLUESKY GAS UNIT NO. 1

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 June 1977

Participation Revised - 1 June 1983

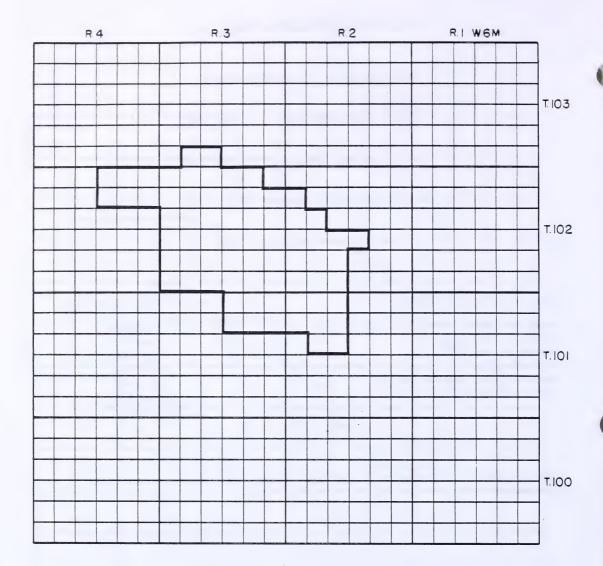
*Unitized Zone - Bluesky Formation

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Canadian Superior Oil Ltd.	1.11869
Canterra Energy Ltd.	28.41617
Paloma Petroleum Ltd.	0.15136
Petro-Canada Inc.	41.44354
Petroventures Resources Ltd.	0.45407
Resman Holdings Ltd.	28.41617
	100,00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



KEG RIVER BLUESKY GAS UNIT NO. I INITIAL EFFECTIVE DATE-I JUNE 1977 UNIT OPERATOR- PETRO-CANADA INC. ERCB

KEG RIVER UNIT NO. 1

Unit Operator - Bluesky Oil & Gas Ltd.

Initial Effective Date - 1 April 1978

*Unitized Zone - Banff & Bluesky

*Unitized Substance - Gas

Working Interest Owners

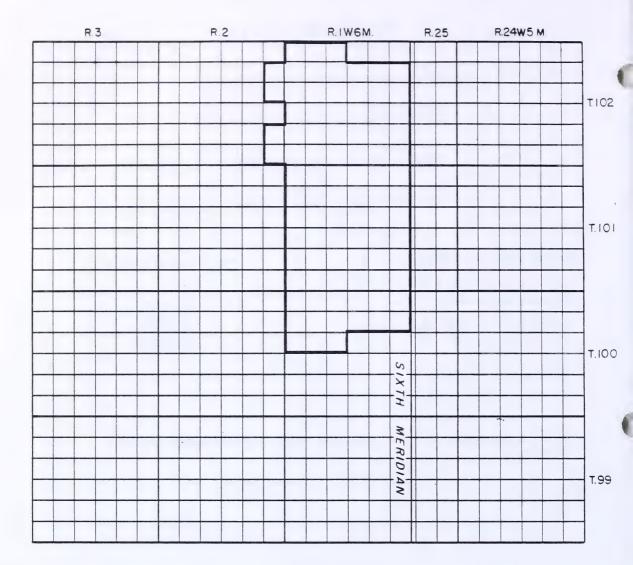
Bluesky Oil and Gas Ltd. eee Petroleum Company Ltd. Petromark Minerals Ltd. Prodeco Oil and Gas Ltd.

Per Cent Participation

21.33517 28.66483 10.50833 39.49167 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



KEG RIVER UNIT NO. I



INITIAL EFFECTIVE DATE - 1 APRIL 1978
UNIT OPERATOR- BLUESKY OIL AND GAS LTD

KILLAM NORTH UPPER VIKING GAS SAND UNIT NO. 1

Unit Operator - Voyager Energy Inc.

Initial Effective Date - 1 January 1973

Participation Revised - 1 May 1985

*Unitized Zone - Viking

*Unitized Substance - Gas

Working Interest Owners

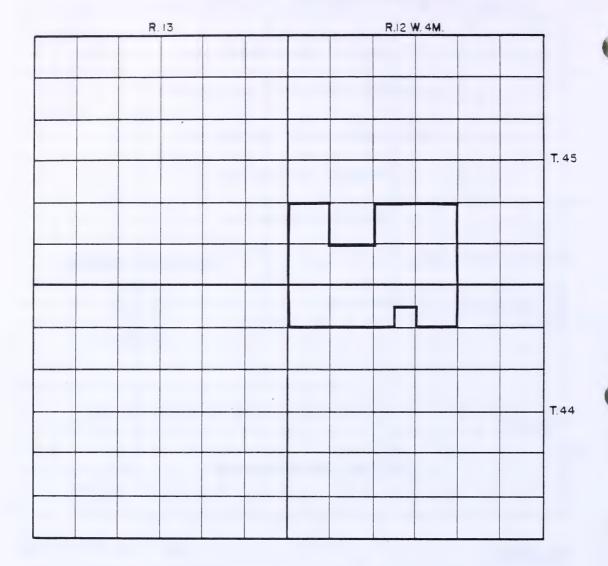
Nu-West Group Limited
PanCanadian Petroleum Limited
Voyager Petroleums Ltd.
Zollar & Danneberg Oil Ltd.

Per Cent Participation

16.40655	
25.00000	
33.59345	
25.00000	
100.00000	

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KILLAM NORTH UPPER VIKING GAS SAND UNIT NO.I



INITIAL EFFECTIVE DATE - I JANUARY 1973 UNIT OPERATOR- VOYAGER ENERGY INC.

KILLAM NORTH GAS UNIT NO. 2

Unit Operator - Voyager Energy Inc.

Initial Effective Date - 1 December 1975

Participation Revised - 1 May 1985

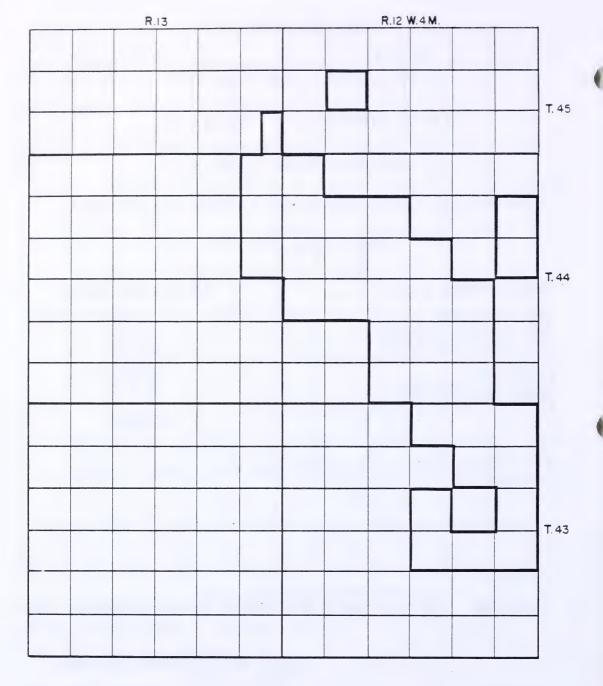
*Unitized Zone - Viking Formation Zone A & Viking Formation Zone B

*Unitized Substance - Gas

orking Interest Owners Per Cent Partic	
Comple Wines I to	6.26339
Camflo Mines Ltd.	
Dyco Petroleum Corporation	2.05127
Gulf Oil Canada Limited	0.68114
Hudson's Bay Oil & Gas Company Ltd.	0.67528
Luscar Ltd.	6.26339
PanCanadian Petroleums Ltd.	24.23780
Voyager Petroleums Ltd.	35.92432
Zollar & Danneburg Exploration Ltd.	23.90341
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



KILLAM NORTH GAS UNIT NO. 2

INITIAL EFFECTIVE DATE - I DECEMBER 1975 UNIT OPERATOR - VOYAGER ENERGY INC.



LAKE McGREGOR GAS UNIT

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 January 1968

Participation Revised - 1 December 1982

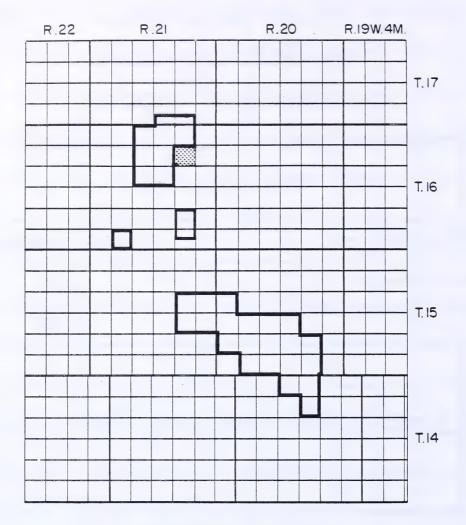
*Unitized Zone - Basal Quartz, Glauconite & Turner Valley Zones

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Dome Petroleum Limited	66.6667
Provo Gas Producers Limited	$\frac{33.3333}{100.0000}$

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LAKE MCGREGOR GAS UNIT

INITIAL EFFECTIVE DATE - JANUARY 1, 1968

UNIT OPERATOR - DOME PETROLEUM LIMITED

AREA OF CHANGE EFFECTIVE - DECEMBER 1,1982

LATHOM GAS UNIT NO. 1

Unit Operator - PanCanadian Petroleum Limited

Initial Effective Date - 1 October 1972

Participation Revised - 1 December 1976

*Unitized Zone - Upper Mannville Sandstone & Lower Bow Island Sandstone

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

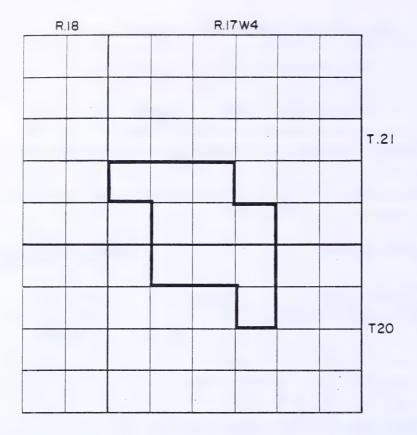
Working Interest Owners

Per Cent Participation

Frisco Petroleums Limited Hudson's Bay Oil and Gas Company Limited PanCanadian Petroleum Limited 30.30924 1.41019 68.28057 100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LATHOM GAS UNIT NO.I

INITIAL EFFECTIVE DATE OCTOBER 1,1972

UNIT OPERATOR - PANCANADIAN PETROLEUM LIMITED

LATHOM UPPER MANNVILLE "A" POOL UNIT

Unit Operator - PanCanadian Petroleum Limited

Initial Effective Date - 1 December 1971

Participation Revised - 1 December 1976

*Unitized Zone - Upper Mannville A Sand

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

Per Cent Participation

Frisco Petroleums Ltd.

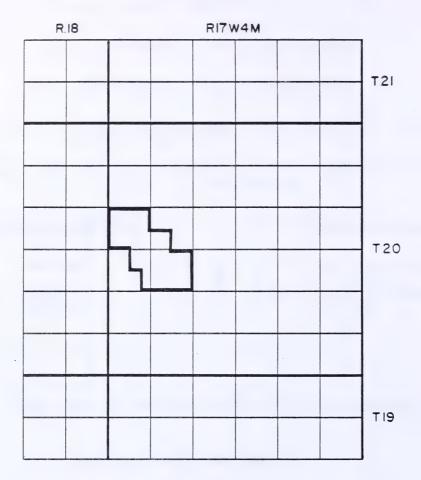
28.67424

PanCanadian Petroleum Limited

 $\frac{71.32576}{100.00000}$

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LATHOM UPPER MANNVILLE A POOL UNIT

UNIT OPERATOR - PANCANADIAN PETROLEUM LIMITED

INITIAL EFFECTIVE DATE - DECEMBER 1,1971.

LATHOM UPPER MANNVILLE "C" UNIT

Unit Operator - PanCanadian Petroleum Limited

Initial Effective Date - 1 May 1975

Participation Revised - 1 April 1981

*Unitized Zone - Upper Mannville C

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Norcen Energy Resources Limited	27.550
PanCanadian Petroleum Ltd.	$\frac{72.450}{100.000}$

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)

LATHOM UPPER MANNVILLE "C" UNIT

INITIAL EFFECTIVE DATE - MAY 1, 1975

UNIT OPERATOR - PANCANADIAN PETROLEUM LIMITED

LAVOY GAS UNIT

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 February 1971

Participation Revised - 9 February 1983

*Unitized Zone - Within Fish Scales to Lower Ireton

*Unitized Substance - Gas

Working Interest Owners

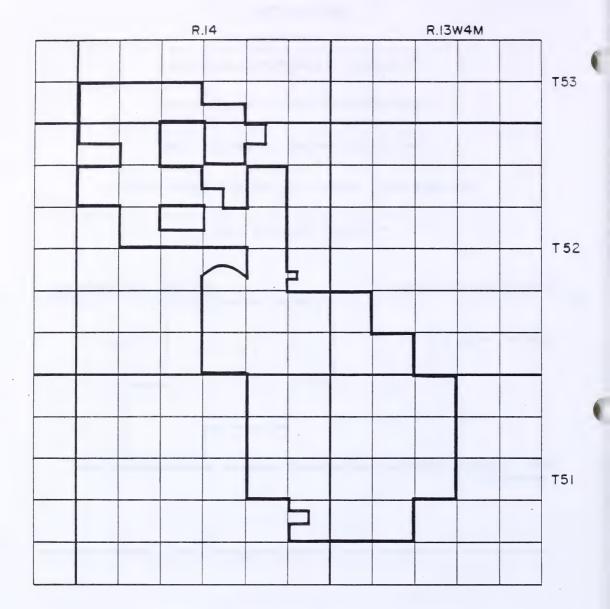
Per Cent Participation

Dome Petroleum Limited

100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LAVOY GAS UNIT

INITIAL EFFECTIVE DATE — FEBRUARY 1, 1971

UNIT OPERATOR — DOME PETROLEUM LIMITED

LEAFLAND CARDIUM UNIT NO. 2

Unit Operator - ICG Resources Ltd.

Initial Effective Date - 1 December 1966

Participation Revised - 1 April 1985

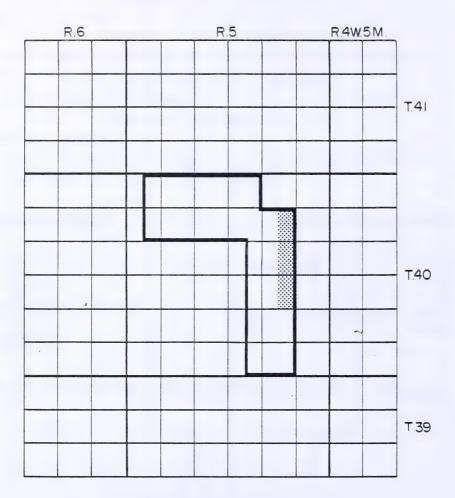
*Unitized Zone - Cardium

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
D = 11	10.00107
Bow Valley Industries Ltd.	13.93134
J. M. Huber Corporation	3.22450
Hudson's Bay Oil & Gas Company Limited	7.95295
ICG Resources Ltd.	54.26454
Mobil Oil Canada Ltd.	7.59621
Norcen Energy Resources Limited	10.75162
Ranchmen's Resources (1976) Ltd.	2.27884
	100.00000

^{*}For a complete definition of unitized zones and substances see Unit Document

(For Area - See Reverse Side)



LEAFLAND CARDIUM UNIT NO.2

INITIAL EFFECTIVE DATE - DECEMBER 1, 1966

UNIT OPERATOR — 1°C G RESOURCES LTD

AREA OF CHANGE EFFECTIVE-OCTOBER 1, 1968-

LECKIE UPPER MANNVILLE "B" POOL UNIT

Unit Operator - PanCanadian Petroleum Limited

Initial Effective Date - 1 January 1972

Participation Revised - 1 December 1976

*Unitized Zone - Upper Mannville B

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

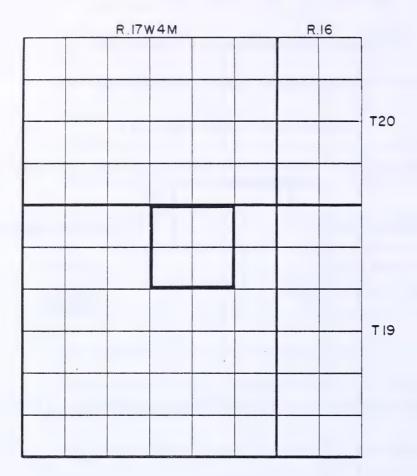
Working Interest Owners Per Cent Participation Frisco Petroleums Ltd. 26.38577 PanCanadian Petroleum Limited 73.61423

(For Area - See Reverse Side)

ENERGY RESOURCES CONSERVATION BOARD Calgary, Alberta

100.00000

^{*}For a complete definition of unitized zones and substances see Unit Documents



LECKIE UPPER MANNVILLE B POOL UNIT

UNIT OPERATOR - PANCANADIAN PETROLEUM LIMITED

EFFECTIVE DATE - JANUARY 1 , 1972

LEDUC D-3A S.E. EXTENSION UNIT

Unit Operator - Esso Resources Canada Limited

Initial Effective Date - 1 August 1975

Participation Revised - 1 September 1978

*Unitized Zone - Leduc D-3

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

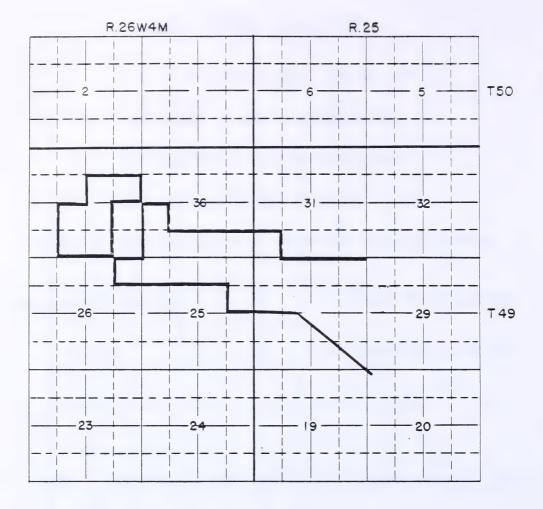
Per Cent Participation

Esso Resources Canada Limited

100.000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LEDUC D-3A S.E. EXTENSION UNIT

INITIAL EFFECTIVE DATE - AUGUST 1, 1975

UNIT OPERATOR - ESSO RESOURCES CANADA LIMITED

LEISMER EAST GAS UNIT NO. 1

Unit Operator - Home Oil Company Limited

Initial Effective Date - 1 May 1980

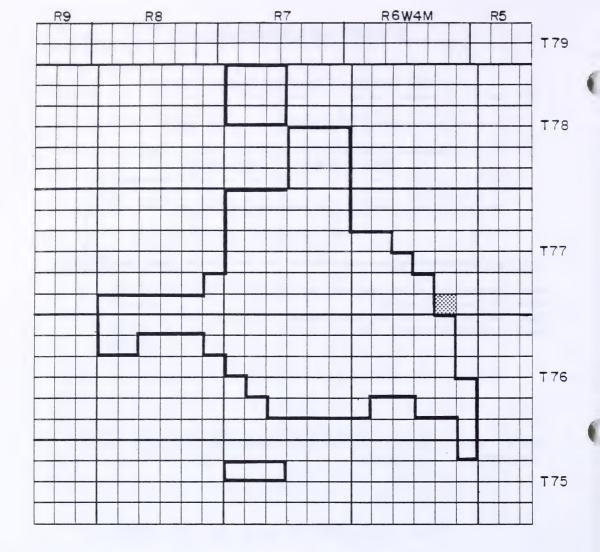
*Unitized Zone - Clearwater B

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	16.19
Home Oil Company Limited	56.80
Hudson's Bay Oil and Gas Company Ltd.	5.75
Texaco Canada Resources Ltd.	21.26
	100.00

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LEISMER EAST GAS UNIT NO. 1

UNIT OPERATOR — HOME OIL COMPANY LIMITED

INITIAL EFFECTIVE DATE — I MAY. 1980

LODGEPOLE NORTH UNIT

Unit Operator - Amoco Canada Petroleum Company Ltd.

Initial Effective Date - 1 February 1964

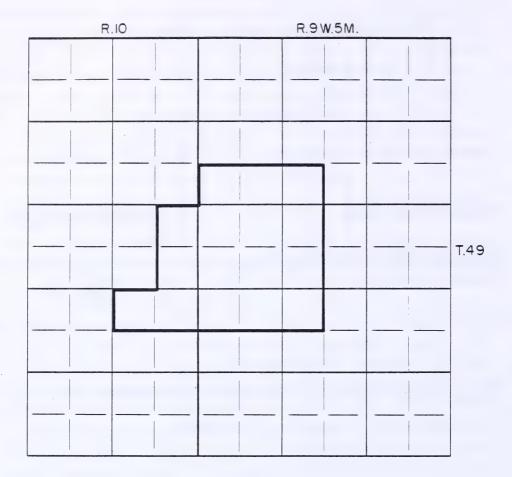
*Unitized Zone - Cardium

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	37.5
Hudson's Bay Oil and Gas Company Limited	37.5
Mobil Oil Canada, Ltd.	25.0
	100.0

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LODGEPOLE NORTH UNIT

UNIT OPERATOR - AMOCO CANADA PETROLEUM COMPANY LTD

FEBRUARY I, 1964

LONE PINE CREEK GAS UNIT NO. 1

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 May 1965

Participation Revised - 1 October 1983

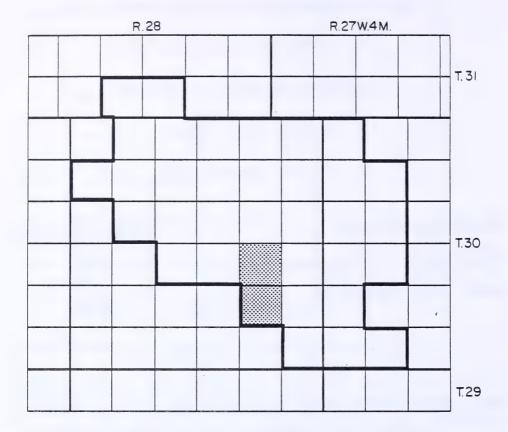
*Unitized Zone - Wabamun

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Dome Petroleum Limited	2.204
Hudson's Bay Oil and Gas Company Limited	83.499
Provo Gas Producers Limited	1.102
Texaco Canada Resources Ltd.	13.195
	100.000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LONE PINE CREEK GAS UNIT NO. I

INITIAL EFFECTIVE DATE - MAY 1, 1965

LONE PINE CREEK GAS UNIT NO. 3

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 May 1970

*Unitized Zone - Wabamun

*Unitized Substance - Natural gas

Working Interest Owners

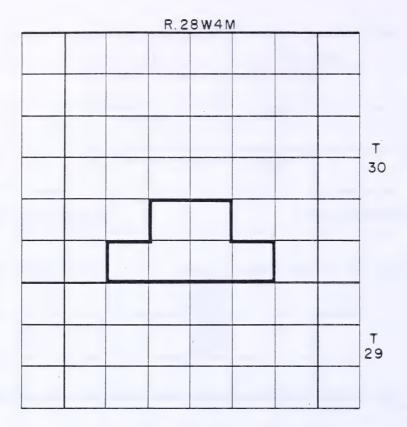
Per Cent Participation

Hudson's Bay Oil and Gas Company Limited

100.00

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LONE PINE CREEK GAS UNIT NO. 3

INITIAL EFFECTIVE DATE MAY 1, 1970

UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

LONE PINE CREEK UNIT NO. 4

Unit Operator - Canadian Superior Oil Ltd.

Initial Effective Date - 7 January 1971

*Unitized Zone - Crossfield Member

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

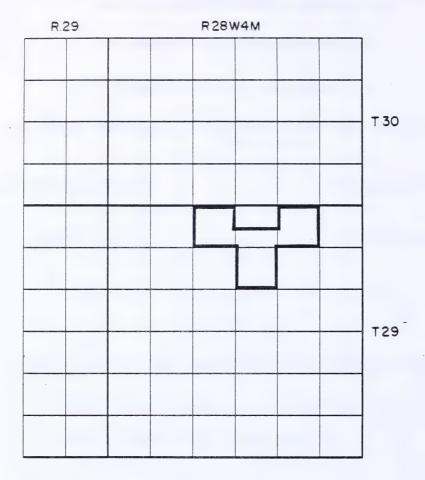
Per Cent Participation

Canadian Superior Oil Ltd.

100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LONE PINE CREEK UNIT NO.4

INITIAL EFFECTIVE DATE - JANUARY 7, 1971

UNIT OPERATOR - CANADIAN SUPERIOR OIL LTD.

LONE PINE CREEK GAS UNIT NO. 5

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 July 1971

Participation Revised - 1 December 1983

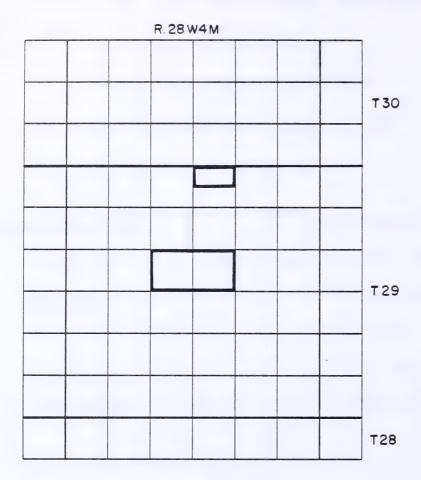
*Unitized Zone - Crossfield Member

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Hudson's Bay Oil and Gas Company Limited	38.281250
Petro-Canada Inc.	$\frac{61.718750}{100.000000}$

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LONE PINE CREEK GAS UNIT NO. 5

INITIAL EFFECTIVE DATE - JULY 1, 1971

UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

LONE PINE CREEK D-3 GAS UNIT NO. 1

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 September 1970

Participation Revised - 1 October 1983

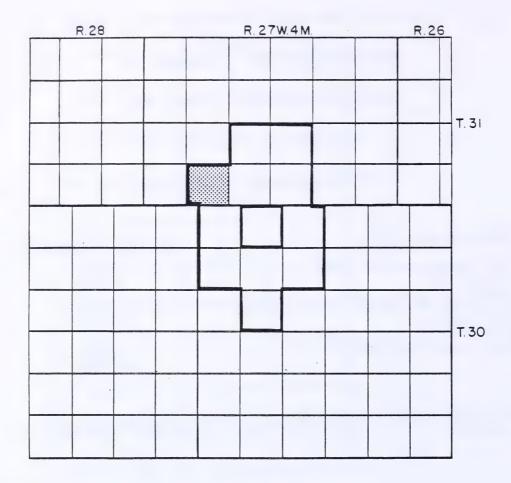
*Unitized Zone - Leduc (D-3)

*Unitized Substance - Natural gas

Working Interest Owners	Per Cent Participation
Anna Carala Barrela - Carara Ind	5 0705
Amoco Canada Petroleum Company Ltd.	5.0705
Martha Billes	10.5468
Canadian Superior Oil Ltd.	0.2104
Hudson's Bay Oil and Gas Company Limited	61.4110
Petro Canada Inc.	14.7170
Rupertsland Resources Limited	1.1719
Texaco Canada Resources Ltd.	6.8724
	100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



LONE PINE CREEK D-3 GAS UNIT NO. I

INITIAL EFFECTIVE DATE - SEPTEMBER 1, 1970

AREA OF CHANGE EFFECTIVE - SEPTEMBER 1, 1972

UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

LOST POINT LAKE VIKING UNIT

Unit Operator - Esso Resources Canada Limited

Initial Effective Date - 1 May 1966

Participation Revised - 1 September 1978

*Unitized Zone - Viking

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

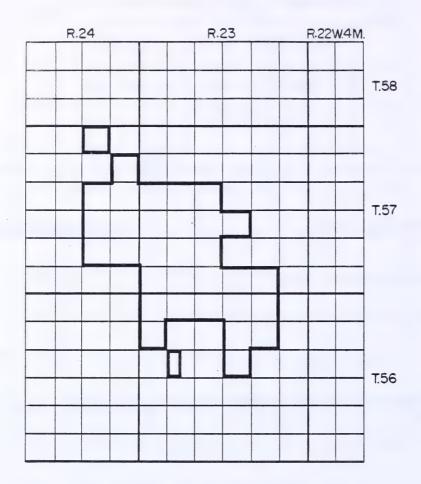
Per Cent Participation

Esso Resources Canada Limited

100.00

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



LOST POINT LAKE VIKING UNIT

INITIAL EFFECTIVE DATE - MAY I, 1966
UNIT OPERATOR - ESSO RESOURCES CANADA LIMITED

MALMO-NEW NORWAY GAS UNIT NO. 1

Unit Operator - Suncor Inc.

Initial Effective Date - 1 April 1982

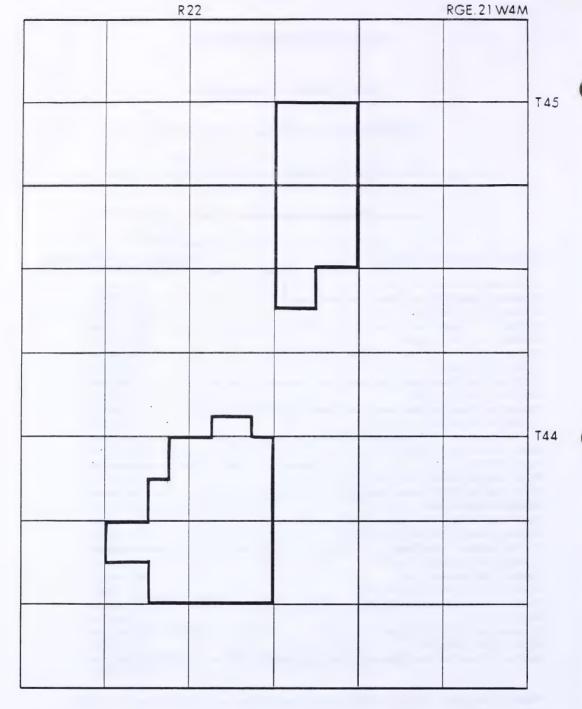
*Unitized Zone - Viking, Basal Ouartz, Nisku (D-2), Leduc (D-3)

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Atlantis Resources Ltd.	0.078163
Grandad Resources Limited	0.039079
Kenneth S. Dixon Q.C.	0.019541
Gordon F. Dixon	0.019541
Donald William Baker	0.239001
Burtex Ltd.	0.004560
Midas Oil Ltd.	0.004560
Lubicon Holdings Ltd.	0.001954
Securus Energy Ltd.	0.001954
Canadian Reserve Oil and Gas Ltd.	0.554863
Canadian Superior Oil Ltd.	17.942052
J. P. Coleman Petroleums Ltd.	3.681531
Dome Petroleum Limited	0.567066
Fain Trust	5.522298
Fortress Exploration Ltd. et al	9.046359
Gulf Canada Resources Inc.	7.791058
Maligne Resources Limited	0.189022
Patty McCarty Petroleums Ltd.	3.681531
Norcen Energy Resources Ltd.	5.968482
Petro Canada Ventures	4.342021
Plains Petroleums Limited	0.260274
Ouasar Petroleum Ltd.	0.480227
Scurry-Rainbow Oil Limited	1.529997
Shell Canada Resources Ltd.	5.148186
Suncor Inc.	31.958948
Tricentrol Oils Limited	0.389499
Union Gas Limited	0.226634
Western Decalta Petroleum (1977) Limited	$\frac{0.311599}{100.000000}$

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MALMO-NEW NORWAY GAS UNIT No. 1

UNIT OPERATOR — SUNOR INC
INITIAL EFFECTIVE DATE - APRIL 1,1982

MANNVILLE GAS UNIT

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 11 August 1973

Participation Revised - 1 October 1983

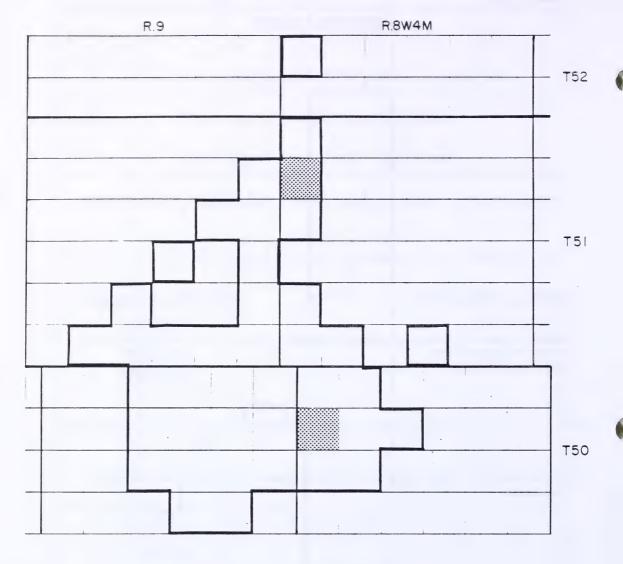
*Unitized Zone - Viking, Colony, Sparky, Glauconite & Basal Blairmore

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
C. F. Braun & Co.	21.62806
Hudson's Bay Oil and Gas Company Limited	61.52758
Musketeer Energy Ltd.	10.25718
Petro Canada Enterprises Inc.	6.58718
	100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



MANNVILLE GAS UNIT

INITIAL EFFECTIVE DATE - AUGUST 11, 1973

UNIT OPERATOR-HUDSON'S BAY OIL AND GAS COMPANY LIMITED

AREA OF CHANGE EFFECTIVE SEPTEMBER !, 1974



WEST MARLBORO GAS UNIT

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 December 1976

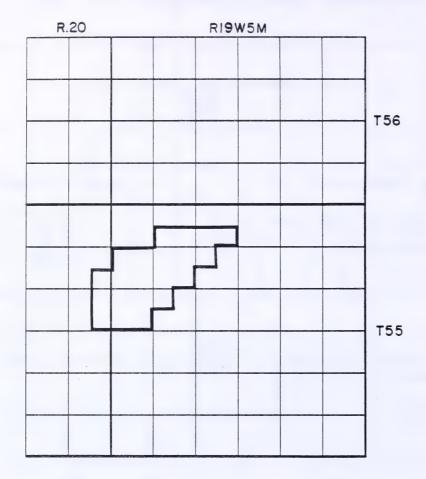
*Unitized Zone - Leduc

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Amoco Canada Petroleum Company Ltd.	41.667
Hudson's Bay Oil and Gas Company Limited	41.667
Petrofina Canada Ltd.	16.666
	100.000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



WEST MARLBORO GAS UNIT

INITIAL EFFECTIVE DATE - DECEMBER 1, 1976

UNIT OPERATOR-HUDSON' BAY OIL AND GAS COMPANY LIMITED

MARTEN HILLS GAS UNIT NO. 1

Unit Operator - Amoco Canada Petroleum Company Ltd.

Initial Effective Date - 1 November 1969

Participation Revised - 1 June 1976

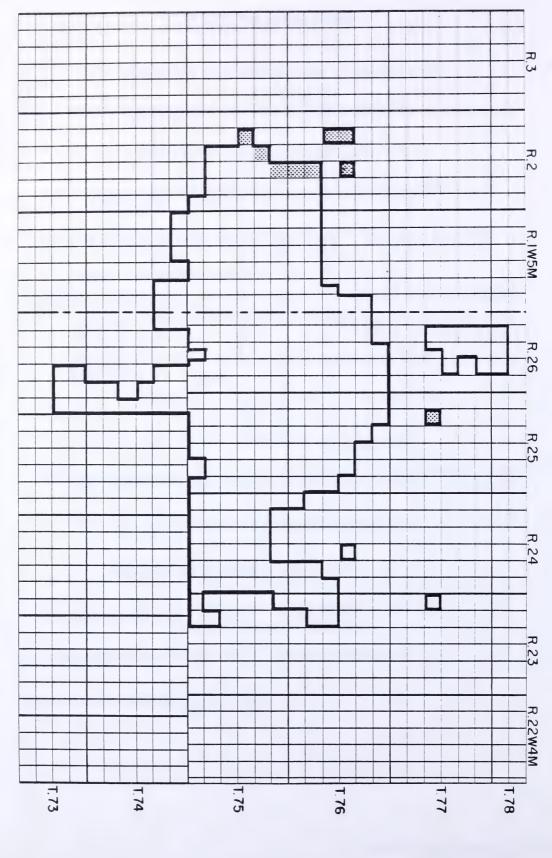
*Unitized Zone - Wabiskaw, Wabamun & Grand Rapids

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Per Cent Participation Amoco Canada Petroleum Company Ltd. 95.46562 General American Oils Ltd. 0.37461 Star Oil & Gas Ltd. 0.32843 Uno-Tex Petroleum Corporation 3.83134 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



MARTEN HILLS GAS UNIT NO.1

INITIAL EFFECTIVE DATE - NOVEMBER I, 1969
UNIT OPERATOR - AMOCO CANADA PETROLEUM COMPANY LTD.
AREA OF CHANGE EFFECTIVE - JANUARY I, 1972 EXXXX

MARTEN HILLS SOUTH GAS UNIT NO. 1

Unit Operator - Home Oil Company Limited

Initial Effective Date - 1 November 1969

Participation Revised - 25 May 1984

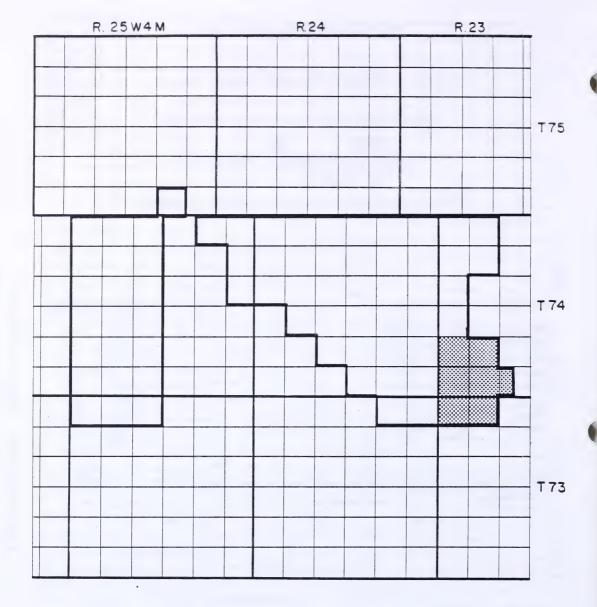
*Unitized Zone - Viking, Mannville & Wabamun

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
BP Exploration Canada Ltd.	9.8743
CDC Oil & Gas Limited	12.6029
Canadian Superior Oil Limited	21.1493
Dension Mines Limited	6.4216
Home Oil Company Limited	40.0635
J. M. Huber Corporation	2.9329
Resman Holdings Ltd.	3.3528
Westcoast Petroleum Limited	3.6027
	100.0000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MARTEN HILLS SOUTH GAS UNIT NO.1
INITIAL EFFECTIVE DATE - NOVEMBER 1, 1969
UNIT OPERATOR - HOME OIL COMPANY LIMITED
AREA OF CHANGE EFFECTIVE NOVEMBER 1, 1971

MATZIWIN GAS UNIT

Unit Operator - Oakwood Petroleums Ltd.

Initial Effective Date - 30 December 1970

Participation Revised - 1 January 1981

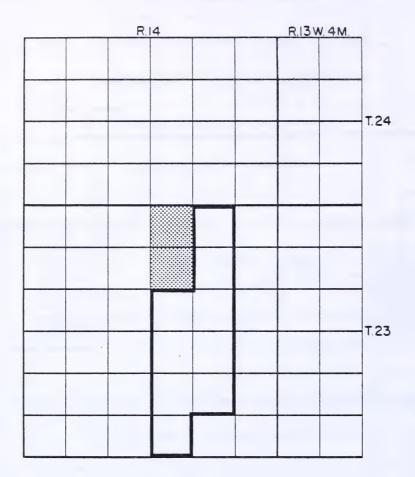
*Unitized Zone - Viking, Glauconite

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation
Harrington & Bibler Ltd.	27.14119
Hudson's Bay Oil & Gas Company Limited	12.81040
Ranchmen's Resources (1975) Ltd.	4.91559
Oakwood Petroleums Ltd.	48.58422
Mr. B. Wm. Payne	2.27848
Resman Holdings Ltd.	4.27012
	100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



MATZIWIN GAS UNIT

INITIAL EFFECTIVE DATE DECEMBER 30, 1970.

UNIT OPERATOR-OAKWOOD PETROLEUMS LTD.

AREA OF CHANGE EFFECTIVE JANUARY 30, 1971

MATZIWIN-GEM GAS UNIT NO. 2

Unit Operator - Oakwood Petroleum Ltd.

Initial Effective Date - 1 September 1976

*Unitized Zone - Medicine Hat, Milk River

*Unitized Substance - Gas

Working Interest Owners

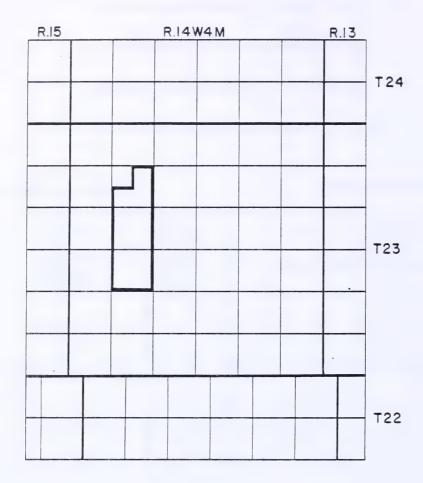
Butte Oil & Gas Ltd.
Canadian Superior Oil Ltd.
Harrington & Bibler Ltd.
Oakwood Petroleums Ltd.
PanCanadian Petroleums LImited

Per Cent Participation

3.34720	
55.37075	
4.46292	
14.50450	
22.31463	
100.00000	

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MAT ZIWIN - GEM GAS UNIT NO.2

INITIAL EFFECTIVE DATE -SEPTEMBER I, 1976

UNIT OPERATOR - OAKWOOD PETROLEUM LTD

MEDICINE HAT HILDA GAS UNIT

Unit Operator - Petro-Canada Inc.

Initial Effective Date - 1 June 1974

Participation Revised - 1 July 1983

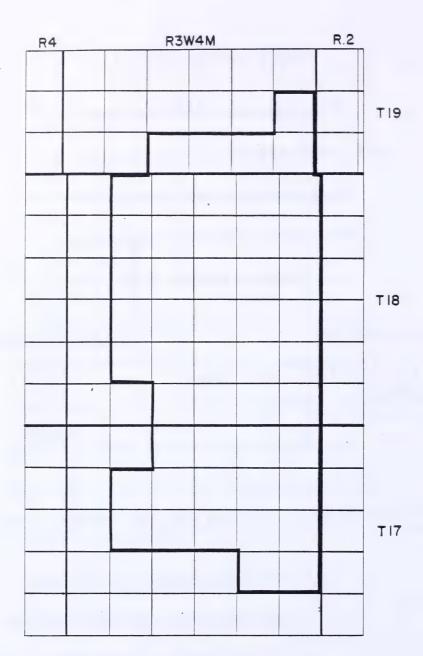
*Unitized Zone - Milk River & Medicine Hat

*Unitized Substance - Gas

Working Interest Owners Per Cent Participation Canadian Oil & Gas Fund Ltd. 4.73864 Hudson's Bay Oil and Gas Company Limited 29.26713 Petro-Canada Inc. 47.71662 Ranchmen's Resources (1976) Ltd. 13.53897 Wrangler Resources Ltd. 4.73864 100.00000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



MEDICINE HAT HILDA GAS UNIT

INITIAL EFFECTIVE DATE - JUNE 1, 1974

UNIT OPERATOR - PETRO-CANADA INC.

MEDICINE HAT HILDA GAS UNIT NO. 2

Unit Operator - Canada Northwest Land Limited

Initial Effective Date - 1 March 1975

Participation Revised - 1 April 1981

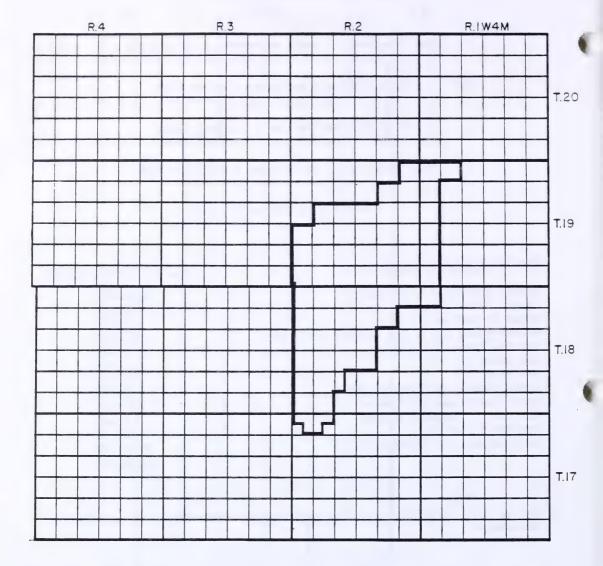
*Unitized Zone - Milk River & Medicine Hat

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation	
Canada Northwest Land Limited	38.14832	
Canada Trust	1.89744	
Gamma Resources Ltd.	6.55079	
Hudson's Bay Oil & Gas Company Limited	4.34442	
Maligne Resources Limited	1.36066	
Jim Maize	0.77752	
Robert Maize	0.77752	
Petro Canada Exploration Inc.	5.70184	
Provo Gas Producers Limited	4.08199	
Sunlite Oil Company Limited	1.55640	
Surf Oils Limited	5.66641	
Wilshire Oil of Canada Ltd.	29.13669	
	100.00000	

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MEDICINE HAT HILDA GAS UNIT NO.2

INITIAL EFFECTIVE DATE - 1 MARCH 1975

UNIT OPERATOR - CANADA NORTHWEST LAND LIMITED



MEDICINE HAT ROSEGLEN GAS UNIT

Unit Operator - Sulpetro Limited

Initial Effective Date - 28 October 1959

Participation Revised - 1 November 1981

*Unitized Zone - Medicine Hat Sand (in the well presently known as 6-1-16-3W4)

*Unitized Substance - Gas

Working Interest Owners

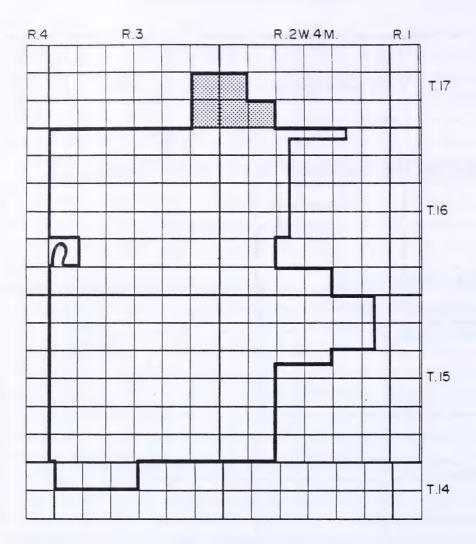
Hudson's Bay Oil and Gas Company Limited PanCanadian Petroleum Limited Sulpetro Limited

Per Cent Participation

6.4279 0.6090 92.9631 100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MEDICINE HAT ROSEGLEN GAS UNIT

INITIAL EFFECTIVE DATE — OCTOBER 28, 1959

UNIT OPERATOR — SULPETRO LIMITED

AREA OF CHANGE EFFECTIVE - NOVEMBER 1,1966 - EXCEPTION 1,1966 - EXCEP

MEDICINE RIVER BASAL QUARTZ "G" UNIT

Unit Operator - Dome Petroleum Limited

Initial Effective Date - 1 September 1972

Participation Revised - 1 October 1979

*Unitized Zone - Basal Quartz

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

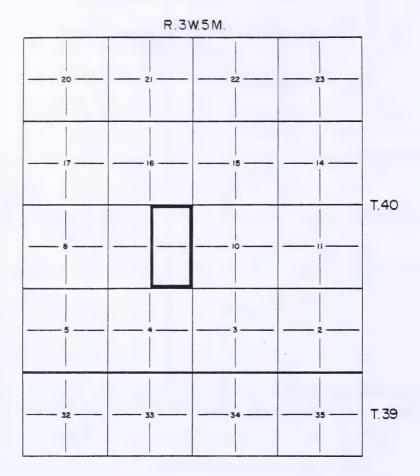
Per Cent Participation

Dome Petroleum Limited

100.00000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MEDICINE RIVER BASAL QUARTZ 'G' UNIT

UNIT OPERATOR -DOME PETROLEUM LIMITED.

MEDICINE RIVER GLAUCONITE "A" UNIT NO. 1

Unit Operator - Hudson's Bay Oil and Gas Company Limited

Initial Effective Date - 1 November 1972

Participation Revised - 1 December 1983

*Unitized Zone - Glauconite A

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

Per Cent Participation

 Canadian Superior 0il Ltd.
 6.0131

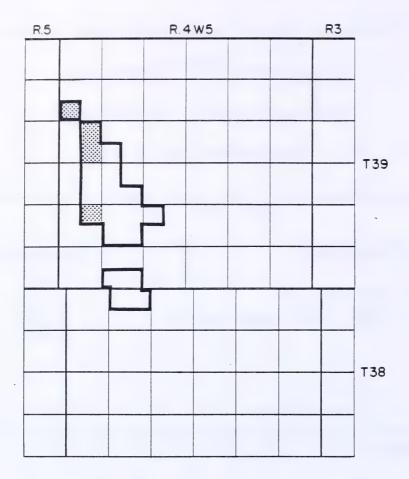
 Home 0il Company Limited
 12.0264

 Hudson's Bay 0il and Gas Company Limited
 81.9605

 100.0000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MEDICINE RIVER GLAUCONITE 'A' UNIT NO. I

INITIAL EFFECTIVE DATE - NOVEMBER 1, 1972

UNIT OPERATOR - HUDSON'S BAY OIL AND GAS COMPANY LIMITED

AREA OF CHANGE EFFECTIVE JULY 1, 1974

MEDICINE RIVER GLAUCONITE "A" UNIT NO. 4

Unit Operator - Canadian Superior Oil Ltd.

Initial Effective Date - 1 October 1979

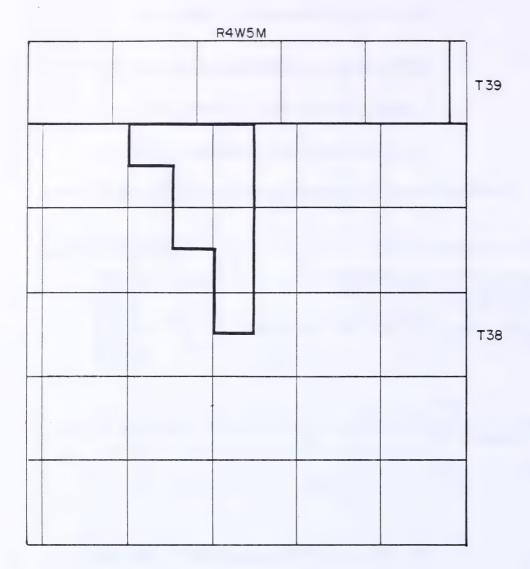
*Unitized Zone - Glauconite A

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

er Cent Participation
2.3141
2.3141
30.2911
6.0068
49.1660
9.9079
100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



MEDICINE RIVER GLAUCONITE "A" UNIT NO. 4

INITIAL EFFECTIVE DATE - 1 OCTOBER, 1979

UNIT OPERATOR --- CANADIAN SUPERIOR OIL LTD

MINNEHIK-BUCK LAKE UNIT NO. 1

Unit Operator - CanDel Oil Ltd.

Initial Effective Date - 1 July 1963

Participation Revised - 1 January 1981

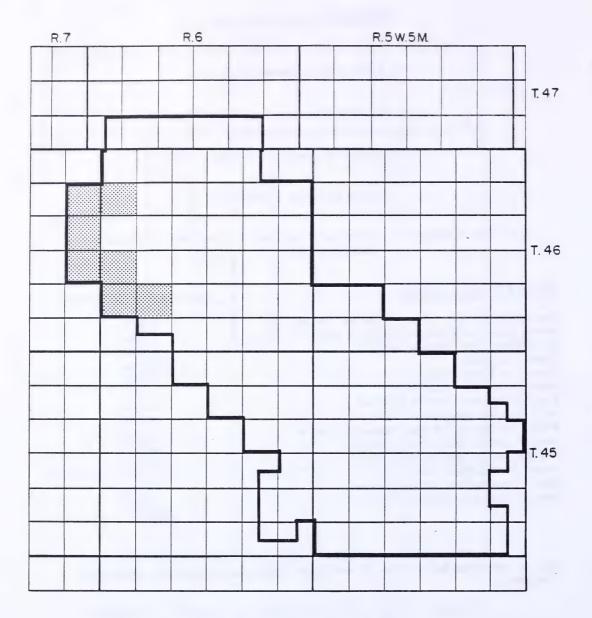
*Unitized Zone - Pekisko

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation	
Amerada Minerals Corporation of Canada Ltd.	9.470	
Amoco Canada Petroleum Company Ltd.	2.684	
BP Exploration Canada Limited	3.958	
CanDel Oil Ltd.	10.644	
Canadian Superior Oil Ltd.	7.272	
Dome Petroleum Limited	0.043	
Esso Resources Canada Limited	7.271	
Gulf Canada Resources Inc.	. 3.826	
Hudson's Bay Oil & Gas Company Limited	4.272	
Norcen Energy Resources Limited	34.090	
Petro-Canada Exploration Inc.	10.094	
Sabre Petroleums Ltd.	0.497	
Shell Canada Resources Limited	3.958	
Texaco Canada Resources Ltd.	1.921	
	100.000	

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MINNEHIK - BUCK LAKE UNIT NO. I

INITIAL EFFECTIVE DATE - JULY 1,1963

UNIT OPERATOR - CANDEL OIL LTD.

AREA OF CHANGE EFFECTIVE - SEPTEMBER 1,1976

MONOGRAM GAS UNIT

Unit Operator - Ocelot Industries Ltd.

Initial Effective Date - 1 June 1975

Participation Revised - 1 April 1984

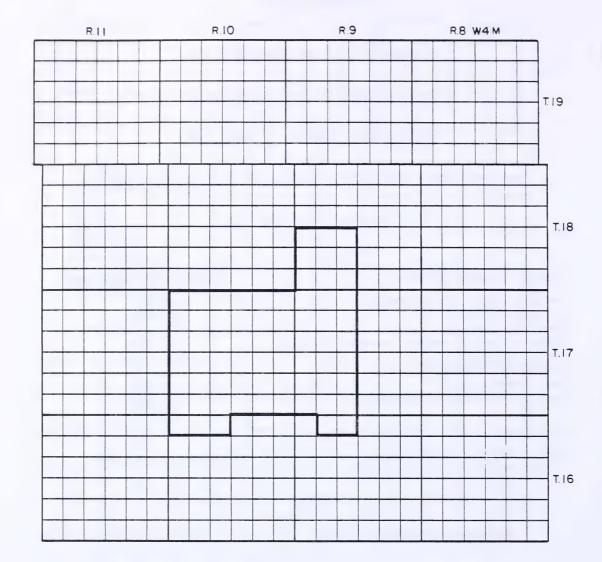
*Unitized Zone - Milk River, Medicine Hat & Second White Specks

*Unitized Substance - Gas

Working Interest Owners	Per Cent Participation	
	22 5022	
BP Exploration Canada Limited	33.5032	
Canterra Energy Ltd.	2.9995	
Dorchester Exploration, Inc.	4.5074	
Hudson's Bay Oil and Gas Company Limited	2.3480	
Ocelot Industries Ltd.	27.9530	
PanCanadian Petroleum Limited	6.3722	
Teck Corporation	21.2767	
Texaco Canada Resources Ltd.	1.0400	
	100.0000	

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MONOGRAM GAS UNIT

ERCB

INITIAL EFFECTIVE DATE - I JUNE 1975 UNIT OPERATOR - OCELOT INDUSTRIES LTD

MORLEYVILLE UNIT

Unit Operator - Shell Canada Limited

Initial Effective Date - 27 October 1960

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

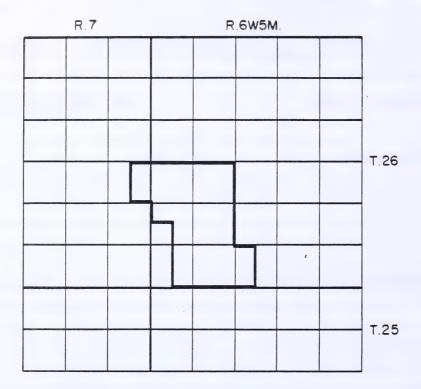
Per Cent Participation

Shell Canada Limited

100.0

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



MORLEYVILLE UNIT

UNIT OPERATOR - SHELL CANADA LIMITED

OCTOBER 27, 1960

MORSE RIVER UNIT NO. 1

Unit Operator - Home Oil Company Limited

Initial Effective Date - 1 April 1966

Participation Revised - 25 May 1984

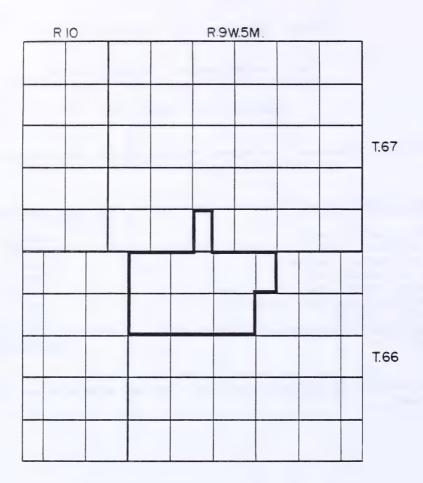
*Unitized Zone - Swan Hills

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners Per Cent Participation CDC Oil & Gas Limited 9.8701473 Denison Mines Limited 14.9450040 Home Oil Company Limited 29.6104412 Mobil Oil Canada, Ltd. 1.8574264 Musketeer Energy Ltd. 9.2955817 Norcen Energy Resources Limited 1.3930699 Numac Oil & Gas Ltd. 6.7079370 TN Resources Partnership and Total Petroleum 26.3203925 Canada Ltd. 100.0000000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



MORSE RIVER UNIT NO. I

INITIAL EFFECTIVE DATE - APRIL I, 1966

UNIT OPERATOR - HOME OIL COMPANY LIMITED

NAMAO BLAIRMORE "A" UNIT

Unit Operator - Newalta Oil & Gas Ltd.

Initial Effective Date - 1 September 1961

Participation Revised - 13 November 1984

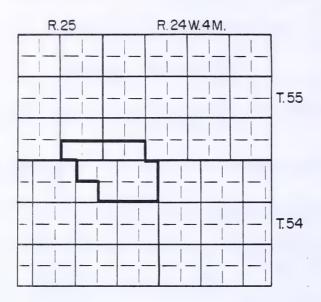
*Unitize Zone - Blairmore

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation	
	Gas	Oil
American Leduc Petroleums Ltd.	2.890	2.442
Continental Consolidated Mines & Oils Ltd.	0.199	0.137
Edwards Oil Company, Inc.	30.196	31.748
Fortress Mines & Oils Ltd.	0.848	0.811
Guaranty Trust Company	0.389	0.344
Legal Oil & Gas Ltd.	2.262	2.160
C. McDonnell	0.484	0.477
Mercedes Exploration Ltd.	0.848	0.811
Morgan Hydrocarbons	4.205	3.512
Musketeer Energy Ltd.	18.167	15.619
Newalta Oil & Gas Ltd.	30.196	31.748
Norcen Energy Resources Limited	5.805	6.345
Rocky Petroleums Ltd.	1.193	0.821
Trans-Canada Resources Ltd.	1.920	2.751
Vandoo Consolidated Exploration Ltd.	0.398	0.274
	100.000	100.000

^{*}For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NAMAO BLAIRMORE "A" UNIT

INITIAL EFFECTIVE DATE-SEPTEMBER 1, 1961

UNIT OPERATOR- NEWALTA OIL AND GAS LTD

NIPISI GILWOOD "C" UNIT

Unit Operator - Suncor Inc.

Initial Effective Date - 1 June 1972

Participation Revised - 1 July 1982

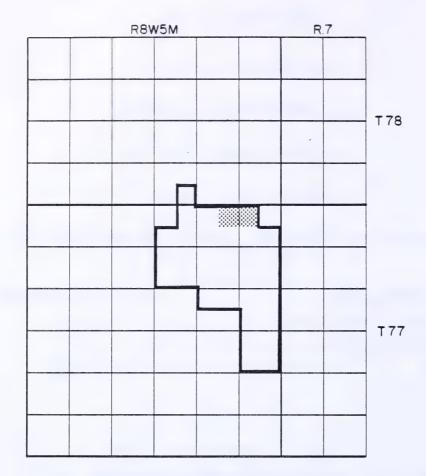
*Unitized Zone - Gilwood C

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners	Per Cent Participation
PanCanadian Petroleum Limited	24.1563
Pembina Resources Limited	4.4341
Petro Canada Exploration Inc.	40.2748
Suncor Inc.	31.1348
	100.0000

(For Area - See Reverse Side)

^{*}For a complete definition of unitized zones and substances see Unit Documents



NIPISI GILWOOD C UNIT

INITIAL EFFECTIVE DATE - JUNE 1 , 1972

AREA OF CHANGE EFFECTIVE MAY 1, 1974

UNIT OPERATOR - SUNCOR INC.

NORBUCK BASAL BELLY RIVER B POOL UNIT

Unit Operator - Esso Resources Canada Limited

Initial Effective Date - 1 June 1967

Participation Revised - 1 January 1982

*Unitized Zone - Basal Belly River

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

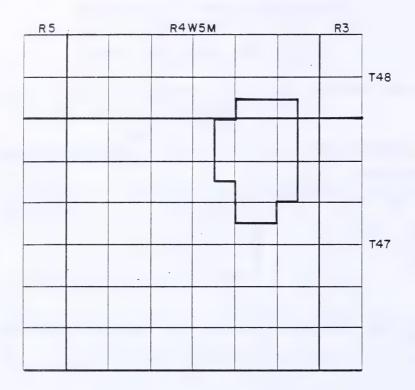
Canadian Superior Oil Ltd.
Esso Resources Canada Limited
Hudson's Bay Oil and Gas Company Limited

Per Cent Participation

41.6703575 41.6703575 16.6592850 100.00000000

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



NORBUCK BASAL BELLY RIVER 'B' POOL UNIT

INITIAL EFFECTIVE DATE ----- I JUNE , 1967

UNIT OPERATOR - ESSO RESOURCES CANADA LIMITED

OLDS GAS FIELD UNIT NO. 1

Unit Operator - Amerada Minerals Corporation of Canada

Initial Effective Date - 1 October 1962

Participation Revised - 1 May 1984

*Unitized Zone - Crossfield Formation

*Unitized Substance - Petroleum, natural gas and other hydrocarbons (except coal)

Working Interest Owners

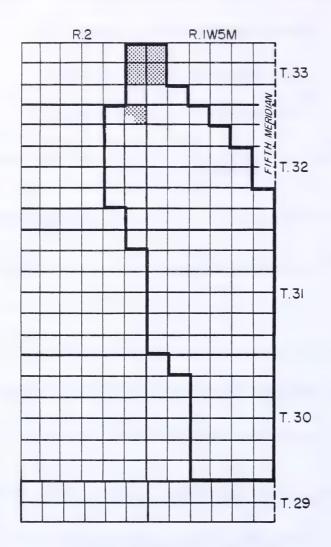
Per Cent Participation

Amerada Minerals Corporation of Canada

100.00

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



OLDS GAS FIELD UNIT NO. I

INITIAL EFFECTIVE DATE - OCTOBER 1, 1962

UNIT OPERATOR - AMERADA MINERALS CORPORATION OF CANADA

AREA OF CHANGE EFFECTIVE - DECEMBER 1, 1964-

OYEN VIKING SAND GAS UNIT

Unit Operator - Hudson's Bay Oil & Gas Company Limited

Initial Effective Date - 7 November 1958

Participation Revised - 1 June 1982

*Unitized Zone - Viking

*Unitized Substance - Gas

Working Interest Owners

Per Cent Participation

Aberford Resources Ltd.

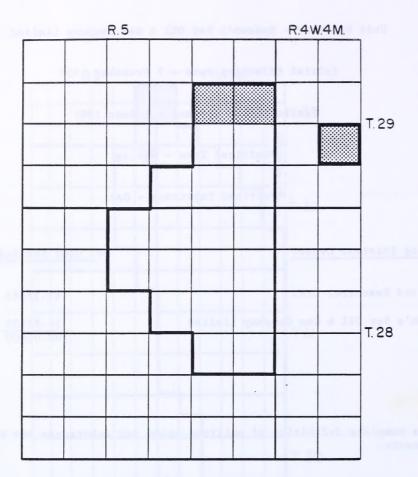
45.16062

Hudson's Bay Oil & Gas Company Limited

54.83938

*For a complete definition of unitized zones and substances see Unit Documents

(For Area - See Reverse Side)



OYEN VIKING SAND GAS UNIT

INITIAL EFFECTIVE DATE - NOVEMBER 7, 1958

UNIT OPERATOR - HUDSON'S BAY OIL & GAS COMPANY LIMITED

AREA OF CHANGE EFFECTIVE - DECEMBER 1, 1965-



